

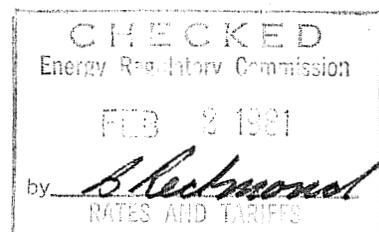
Cancels and Supersedes all Previous Schedules

KENTUCKY POWER COMPANY

**Schedule of Tariffs,
Terms and Conditions of Service
Governing
Sale of Electricity**

In the entire territory served
by Kentucky Power Company as
stated on Sheet No. 1

Issued by
Robert E. Matthews, President
Ashland, Kentucky



Issued December 17, 1980

Effective December 17, 1980

C 3-96

TITLE	INDEX	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	SHEET NO.
Terms and Conditions of Service			2-1 thru 2-11
Capacity and Energy Emergency Control Program			3-1
Standard Nominal Voltages		JAN 01 1996	4-1
Tariff F.A.C.	Fuel Adjustment Clause	PURSUANT TO 807 KAR 5.011, SECTION 9(1)	5-1 thru 5-2
Tariff R.S.	Residential Service	BY: <u>Jordan C. Neel</u>	6-1 thru 6-2
Tariff R.S.-L.M.-T.O.D.	Residential Load Management Time-of-Day	FOR THE PUBLIC SERVICE COMMISSION	6-3 thru 6-4
Experimental Tariff R.S.-T.O.D.	Residential Time-of-Day		6-5
Tariff S.G.S.	Small General Service		7-1 thru 7-2
Tariff M.G.S.	Medium General Service		8-1 thru 8-3
Experimental Tariff M.G.S.-T.O.D.	Medium General Service Time-of-Day		8-4
Tariff L.G.S.	Large General Service		9-1 thru 9-3
Tariff Q.P.	Quantity Power		10-1 thru 10-2
Tariff C.I.P.-T.O.D.	Commercial and Industrial Power- Time-of-Day		11-1 thru 11-2
Tariff I.R.P.	Interruptible Power		12-1 thru 12-3
Tariff M.W.	Municipal Waterworks		13-1
Tariff O.L.	Outdoor Lighting		14-1 thru 14-3
Tariff S.L.	Street Lighting		15-1 thru 15-2
Tariff C.A.T.V.	Cable Television Pole Attachment		16-1 thru 16-4
Tariff COGEN/SPP I	Cogeneration and/or Small Power Production - 100 KW or Less		17-1 thru 17-3
Tariff COGEN/SPP II	Cogeneration and/or Small Power Production - Over 100 KW		18-1 thru 18-3
Tariff S.S.C.	System Sales Clause		19-1 thru 19-2
Tariff F.T.	Franchise Tariff		20-1
Tariff T.S.	Temporary Service		21-1
Experimental D.S.M.C.	Demand-Side Management Adjustment Clause		22-1 thru 22-2

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Service rendered on and after January 1, 1996
 ISSUED BY E. K. WAGNER ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
 NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C3-96

INDEX

<u>TITLE</u>		<u>SHEET NO.</u>
Terms and Conditions of Service		2-1 thru 2-11
Capacity and Energy Emergency Control Program		3-1
Standard Nominal Voltages		4-1
Tariff F.A.C.	Fuel Adjustment Clause	5-1 thru 5-2
Tariff R.S.	Residential Service	6-1 thru 6-2
Tariff R.S.-L.M.-T.O.D.	Residential Load Management Time-of-Day	6-3 thru 6-4
Experimental Tariff R.S.-T.O.D.	Residential Time-of-Day	6-5
Tariff S.G.S.	Small General Service	7-1 thru 7-2
Tariff M.G.S.	Medium General Service	8-1 thru 8-3
Experimental Tariff M.G.S.-T.O.D.	Medium General Service Time-of-Day	8-4
Tariff L.G.S.	Large General Service	9-1 thru 9-3
Tariff Q.P.	Quantity Power	10-1 thru 10-2
Tariff C.I.P.-T.O.D.	Commercial and Industrial Power-Time-of-Day	11-1 thru 11-2
Tariff I.R.P.	Interruptible Power	12-1 thru 12-3
Tariff M.W.	Municipal Waterworks	13-1
Tariff O.L.	Outdoor Lighting	14-1 thru 14-3
Tariff S.L.	Street Lighting	15-1 thru 15-2
Tariff C.A.T.V.	Cable Television Pole Attachment	16-1 thru 16-4
Tariff COGEN/SPP I	Cogeneration and/or Small Power Production - 100 KW or Less	17-1 thru 17-3
Tariff COGEN/SPP II	Cogeneration and/or Small Power Production - Over 100 KW	18-1 thru 18-3
Tariff S.S.C.	System Sales Clause	19-1 thru 19-2
Tariff F.T.	Franchise Tariff	20-1
Tariff T.S.	Temporary Service	21-1

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

THE ABOVE TARIFFS ARE APPLICABLE TO THE ENTIRE TERRITORY SERVED BY KENTUCKY POWER COMPANY AS ON FILE WITH THE PUBLIC SERVICE COMMISSION

AUG 02 1995

PURSUANT TO 807 KAR 5:011, SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995
ISSUED BY E. K. WAGNER ACCOUNTING RATE & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

Handwritten initials: C1-10

TERMS AND CONDITIONS OF SERVICE

1. APPLICATION.

A copy of the tariffs and standard terms and conditions under which service is to be rendered to the Customer will be furnished upon request at the Company's office and the Customer shall elect upon which tariff applicable to his service his application shall be based.

A written agreement may be required from each Customer before service will be commenced. A copy of the agreement will be furnished to the Customer upon request.

When the Customer desires delivery of energy at more than one point, a separate agreement will be required for each separate point of delivery. Service delivered at each point of delivery will be billed separately under the applicable tariff.

2. INSPECTION.

It is to the interest of the Customer to properly install and maintain his wiring and electrical equipment and he shall at all times be responsible for the character and condition thereof. The Company makes no inspection thereof and in no event shall be responsible therefor.

Where a Customer's premises are located in a municipality or other governmental subdivision where inspection laws or ordinances are in effect, the Company may withhold furnishing service to new installations until it has received evidence that the inspection laws or ordinances have been complied with.

Where a Customer's premises are located outside of an area where inspection service is in effect, the Company may require the delivery by the Customer to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection to the wiring system of the Customer and assuming responsibility therefor. No responsibility shall attach to the Company because of any waiver of this requirement.

3. SERVICE CONNECTIONS.

Service connections will be provided in accordance with 807 KAR 5:041, Section 10.

The Customer should in all cases consult the Company before his premises are wired to determine the location of Company's point of service connection.

The Company will, when requested to furnish service, designate the location of its service connection. The Customer's wiring must, except for those cases listed below, be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto. When service is from an overhead system, the Customer's wiring must extend at least 18 inches beyond the building. Where Customers install service entrance facilities which have capacity and layout specified by the Company and/or install and use certain utilization equipment specified by the Company, the Company may provide or offer to own certain facilities on the Customer's side of the point where the service wires attach to the building.

All inside wiring must be grounded in accordance with the requirements of the National Electrical Code or the requirements of any local inspection service authorized by a state or local authority.

When a Customer desires that energy be delivered at a point or in a manner other than that designated by the Company, the Customer shall pay the additional cost of same.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1992

(Cont'd on Sheet No. 2-2)

PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE	<u>April 24, 1992</u>	DATE EFFECTIVE	<u>February 26, 1992</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	ASHLAND: KENTUCKY
	NAME	TITLE	BY: <u>[Signature]</u> PUBLIC SERVICE COMMISSION MANAGER

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C-3-96

TERMS AND CONDITIONS OF SERVICE

4. DEPOSITS.

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit.

A. Interest

Interest will be paid on all sums held on deposit at the rate indicated in KRS 278.460. The interest will be applied as a credit to the Customer's bill or will be paid to the Customer on an annual basis. If the deposit is refunded or credited to the Customer's bill prior to the deposit anniversary date, interest will be paid or credited to the Customer's bill on a pro-rated basis.

The Company will not pay interest on deposits after discontinuance of service to the Customer. Retention by the Company, prior to final settlement of any deposit or guaranty is not a payment or part payment of any bill for service. The Company shall have a reasonable time in which to obtain a final reading and to ascertain that the obligations of the Customer have been fully performed before being required to return any deposits.

B. Criteria for Waiver of Deposit Requirement

1. Satisfactory payment history.
2. Statement from another utility showing satisfactory payment history.
3. Length of time the customer has resided at the location or in the area.
4. Another customer with satisfactory payment history is willing to sign as a guarantor for an amount equal to the required deposit.
5. Providing evidence of Surety Bond.

C. Method of Determination

1. Calculated Deposits

Residential customers shall pay a calculated amount based upon actual usage of the same or similar premises for the most recent 12-month period, if such information is available. The deposit amount shall not exceed 2/12 of the actual annual bill.

Commercial customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If such information is not available, the deposit will be based upon actual or estimated annual load at the premises. The deposit shall not exceed 2/12 of the customers actual or estimated annual bill.

2. Equal Deposits

In those instances where usage history is not available, residential customers shall pay equal deposits in the amount of \$75.00 for non-electric heated and \$150.000 for electric heated accounts. This amount shall not exceed 2/12 of the average annual bill of these classes of residential customers served by the Company.

3. Additional Deposit Requirement

If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, the customer may be required to pay a deposit. If a change in usage or classification of service has occurred, the customer may be required to pay an additional deposit up to 2/12 of the annual usage.

4. Recalculation of Customers Deposit

When a deposit is held longer than 18 months, the customer may request that the deposit be recalculated based on the customer's actual usage. If the amount of deposit on the account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment or refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet No. 2-3)

DEC 21 1992

DATE OF ISSUE April 24, 1992 DATE EFFECTIVE February 26, 1992
 ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
 NAME TITLE ADDRESS
 Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992
 PUBLIC SERVICE COMMISSION MANAGER

C3-196

TERMS AND CONDITIONS OF SERVICE (Cont'd)

5. PAYMENTS.

Bills will be rendered by the Company to the Customer monthly or in accordance with the tariff selected applicable to the Customer's service.

A. Equal Payment Plan

Residential Customers have the option of paying a fixed amount each month under the Company's Equal Payment Plan. The monthly payment amount will be based on one-twelfth of the Customers estimated annual usage. The payment amount is subject to periodic review and adjustment during the budget year to more accurately reflect actual usage. The normal plan period is 12 months which may commence in any month.

In the last month of the plan, if the actual usage during the plan period exceeds the amount billed, the Customer will be billed for the balance due. If an overpayment exists, the amount of overpayment will either be refunded to the customer or credited to the last bill of the period. If a customer discontinues service with the Company under the equal payment plan, any amounts not yet paid shall become payable immediately.

If a Customer fails to pay bills as rendered under the equal payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

B. All Payments

All bills are payable at the business offices or authorized collection agencies of the Company within the time limits specified in the tariff. Failure to receive a bill will not entitle a Customer to any discount or to the remission of any charge for non-payment within the time specified. The word "month" as used herein and in the tariffs is hereby defined to be the elapsed time between 2 successive meter readings approximately 30 days apart. In the event of the stoppage of or the failure of any meter to register the full amount of energy consumed, the Customer will be billed for the period based on an estimated consumption of energy in a similar period of like use.

The tariffs of the Company are net if the account of the Customer is paid within the time limit specified in the tariff applicable to his service. To discourage delinquency and encourage prompt payment within the specified time limit, certain tariffs contain a delayed payment charge which may be added in accordance with the tariff under which service is provided. Any one delayed payment charge billed against the Customer for non-payment of bill or any one forfeited discount applied against the Customer for non-payment of bill may be remitted, provided the Customer's previous accounts are paid in full and provided no delayed payment charge or forfeited discount has been remitted under this clause during the preceding 6 months.

(Cont'd on Sheet No. 2-4)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1992

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Chamelle
PUBLIC SERVICE COMMISSION MANAGER
February 26, 1992

DATE OF ISSUE April 24, 1992 DATE EFFECTIVE February 26, 1992
ISSUED BY C.R. Boyle III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

6. UNDERGROUND SERVICE.

When a real estate developer desires an underground distribution system within the property which he is developing or when a Customer desires an underground service, the real estate developer or the Customer, as the case may be, shall pay the Company the difference between the anticipated cost of the underground facilities so requested and the cost of the overhead facilities which would ordinarily be installed in accordance with 807 KAR 5:041, Section 21, and the Company's underground service plan as filed with the Public Service Commission. Upon receipt of payment, the Company will install the underground facilities and will own, operate and maintain the same.

7. COMPANY'S LIABILITY.

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but does not guarantee uninterrupted service. The Company shall not be liable for damages in case such supply should be interrupted or fail by reason of an act of God, the public enemy, accidents, labor disputes, orders or acts of civil or military authority, breakdowns or injury to the machinery, transmission lines, distribution lines or other facilities of the Company, or extraordinary repairs.

Unless otherwise provided in a contract between company and Customer, the point at which service is delivered by Company to Customer, to be known as "delivery point," shall be the point at which the Customer's facilities are connected to the Company's facilities. The Company shall not be liable for any loss, injury, or damage resulting from the Customer's use of his equipment or occasioned by the energy furnished by the Company beyond the delivery point.

The Customer shall provide and maintain suitable protective devices on his equipment to prevent any loss, injury or damage that might result from single phasing conditions or any other fluctuation or irregularity in the supply of energy. The Company shall not be liable for any loss, injury or damage resulting from a single phasing condition or any other fluctuation or irregularity in the supply of energy which could have been prevented by the use of such protective devices.

The Company will provide and maintain the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection to its service. All such apparatus shall be and remain the property of the Company.

8. CUSTOMER'S LIABILITY.

In the event of loss or injury to the property of the Company through misuse by, or the negligence of, the Customer or the employees of the same, the cost of the necessary repairs or replacement thereof shall be paid to the Company by the Customer.

Customers will be responsible for tampering with, interfering with, or breaking of seals of meters, or other equipment of the Company installed on the Customer's premises. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company.

The Company shall have the right at all reasonable hours to enter the premises of the Customer for the purpose of installing, reading, removing, testing, replacing or otherwise disposing of its apparatus and property, and the right of entire removal of the Company's property in the event of the termination of the contract for any cause.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 21 1992

(Cont'd on Sheet 2-5)

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

DATE OF ISSUE	<u>April 24, 1992</u>	DATE EFFECTIVE	<u>February 26, 1992</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	<u>[Signature]</u>
	NAME	TITLE	PUBLIC SERVICE COMMISSION MANAGER
			ASHLAND, KENTUCKY
			ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992			

C-3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

9. EXTENSION OF SERVICE.

The electric facilities of the Company shall be extended or expanded to supply electric service to all residential Customers and small commercial Customers which require single phase line where the installed transformer capacity does not exceed 25 KVA in accordance with 807 KAR 5:041, Section 11.

The electric facilities of the Company shall be extended or expanded to supply electric service to Customers other than those named in the above paragraph when the estimated revenue is sufficient to justify the estimated cost of making such extensions or expansions as set forth below.

For service to be delivered to Commercial, Industrial, Mining and multiple housing project Customers up to and including estimated demands of 500 KW requiring new facilities, the Company will: (a) where the estimated revenue for one year exceeds the estimated installed cost of new local facilities required, provide service at no cost to the Customer; (b) where the estimated revenue for one year is less than the installed cost of new local facilities required, the Customer will be required to pay a contribution in aid of construction equal to the difference between the installed cost of the new facilities required to serve the load and the estimated revenue for one year; (c) where the Company has reason to question the financial stability of the Customer and/or the life of the operation is uncertain or temporary in nature, such as construction projects, oil and gas well drilling, sawmills and mining operations, the Customer shall pay a contribution in aid of construction, consisting of the estimated labor cost to install and remove the facilities required plus the cost of unsalvagable material, before the facilities are installed.

For service to be delivered to Customers with demand levels higher than those specified above, the annual cost to serve the Customer's requirements shall be compared with the estimated revenue for one year to determine if a contribution in aid of construction, and/or a special minimum and/or other arrangement may be necessary. The annual cost to service shall be the sum of the following components:

1. The annual fixed costs of the generation, transmission and distribution facilities related to the Customer's requirements. These fixed costs will be calculated at 21.95% of the value to be based on the year-end embedded investment depreciated in all similar facilities of the Company.
2. The annual energy costs based on the latest available production costs related to the Customer's estimated annual energy use requirements.
3. The annual fixed costs of the new local facilities necessary to provide the service requested calculated at 21.95% of the installed cost of such facilities.

If the estimated revenue for one year is greater than the cost to serve as described herein, the Company may provide service at no cost to the Customer. If the estimated revenue for one year is less than the cost to serve as described herein, the Company will require the Customer to pay a contribution in aid of construction equal to the difference between the annual cost to serve as calculated and the estimated revenue for one year divided by 21.95%, but in no case to exceed the installed cost of the new facilities required. If, however, the annual cost to serve excluding the cost of new facilities paid for by the Customer, exceeds the estimated revenue for one year, the Company, will, in addition to a contribution in aid of construction, require a special minimum or other arrangement to compensate the Company for such deficiency in revenue.

Except where service is rendered in accordance with 807 KAR 5:041, Section 11, as described herein, the Company may require the Customer to execute an Advance and Refund Agreement where there may be question as to longevity of the service or the estimated energy use and demand requirements provided by the Customer. Under the Advance and Refund Agreement, the Customer shall pay the Company the estimated total installed cost of the required new facilities which advance could be refunded over a five year period under certain conditions. Over the five year period the Customer's electric bill would be credited each month up to the amount of 1/60th of the total amount advanced. Such credit shall be applied only to that portion of the Customer's bill which exceeds a specified minimum. A minimum before refund shall be established as the greater of: (1) the minimum as described under the applicable tariff or (2) the amount representing 1/12th of the calculated annual cost to serve as described herein. In the event the Customer's monthly bill in any month does not exceed such minimum by an amount equal to 1/60th of the amount advanced, the difference between 1/60th of the amount advanced and the amount, if any, actual paid in excess of the bill shall be designated as "accrued credit" and applied to future monthly bills as credit where such monthly bills exceed the established minimum by more than 1/60th of the amount advanced.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet No. 2-6)

DEC 21 1992

DATE OF ISSUE April 24, 1992 DATE EFFECTIVE February 26, 1992

ISSUED BY C. R. BOYLE III PRESIDENT BY: [Signature]
NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

10. EXTENSION OF SERVICE TO MOBILE HOME.

The electrical facilities of the Company will be extended or expanded to supply electric service to mobile homes in accordance with 807 KAR 5:041, Section 12.

11. LOCATION AND MAINTENANCE OF COMPANY'S EQUIPMENT.

The Company shall have the right to construct its poles, lines and circuits on the property, and to place its transformers and other apparatus on the property or within the building of the Customer, at a point or points convenient for such purposes, as required to serve such Customer, and the Customer shall provide suitable space for the installation of necessary measuring instruments so that the latter may be protected from injury by the elements or through the negligence or deliberate acts of the Customer or of any employee of the same.

12. BILLING FORM

Pursuant to 807 KAR 5:006, Section 6(3) copies of the billing forms used by the Company is shown on Sheet Nos. 2-9, 2-10 and 2-11.

13. RATE SCHEDULE SELECTION.

When more than one rate schedule is available for the service requested, Customer shall designate the rate schedule on which the application or contract shall be based. Company will assist Customer in the selection of the rate schedule best adapted to Customer's service requirements, provided, however, that Company does not assume responsibility for the selection or that Customer will at all times be served under the most favorable rate schedule.

Customer may change his initial rate schedule selection to another applicable rate schedule at any time by either written notice to Company and/or by executing a new contract for the rate schedule selected, provided that the application of such subsequent selection shall continue for 12 months before any other selection may be made. In no case will the Company refund any monetary difference between the rate schedule under which service was billed in prior periods and the newly selected rate schedule.

14. MONITORING USAGE

At least once annually the Company will monitor the usage of each customer according to the following procedure:

1. The customer's monthly usage will be compared with the usage of the corresponding period of the previous year.
2. If the monthly usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be made.
3. If the monthly usage is not substantially the same and cannot be attributed to a readily identified common cause, the Company will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer to determine whether there have been changes that explain the increased usage.
5. Where the deviation is not otherwise explained, the Company will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Company will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing or by means of customer inquiry.

(Cont'd on Sheet No. 2-7)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 24, 1992 DATE EFFECTIVE February 26, 1992

ISSUED BY C. R. BOYLE III PRESIDENT AS PURSUANT TO 807 KAR 5:011

NAME TITLE ADDRESS SECTION 9 (1)

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

15. USE OF ENERGY BY CUSTOMER.

The tariffs for electric energy given herein are classified by the character of use of such energy and are not available for service except as provided herein.

With particular reference to power Customers it shall be understood that upon the expiration of a contract the Customer may elect to renew the contract upon the same or another tariff published by the Company available in the division in which the Customer resides or operates and applicable to the Customer's requirements, except that in no case shall the Company be required to maintain transmission, switching or transformation equipment (either for voltage or form of current change) different from or in addition to that generally furnished to other Customers receiving electrical supply under the terms of the tariff elected by the Customer.

The service connections, transformers, meters and appliances supplied by the Company for each Customer have a definite capacity and no additions to the equipment, or load connected thereto, will be allowed except by consent of the Company.

The Customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to same, and the electric power must not be used in such a manner as to cause unprovided for voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances, and also as to whether the operation of such apparatus or appliances is or will be detrimental to its general service.

No attachment of any kind whatsoever may be made to the Company's lines, poles, crossarms, structures or other facilities without the express written consent of the Company.

All apparatus used by the Customer shall be of such type as to secure the highest practicable commercial efficiency, power factor and the proper balancing of phases. Motors which are frequently started or motors arranged for automatic control must be of a type to give maximum starting torque with minimum current flow, and must be of a type, and equipped with controlling devices, approved by the Company. The Customer agrees to notify the Company of any increase or decrease in his connected load.

The Company will not supply service to Customers who have other sources of electrical energy supply except under tariffs which specifically provide for same.

The Customer shall not be permitted to operate his own generating equipment in parallel with the Company's service except on written permission of the Company.

Resale of energy will be permitted only by written consent by the Company.

16. RESIDENTIAL SERVICE.

Individual residences shall be served individually with the single phase service under the appropriate residential service tariff. Customer may not take service for 2 or more separate residences through a single point of delivery under any tariff. Exclusions may be allowed pursuant to 807 KAR 5:046 (Prohibition of master metering).

The residential service tariff shall cease to apply to that portion of a residence which becomes regularly used for business, professional, institutional or gainful purposes or which requires three phase service or which requires service to motors in excess of 10 HP each. Under these circumstances, Customer shall have the choice: (1) of separating the wiring so that the residential portion of the premises is served through a separate meter under the residential service tariff and the other uses as enumerated above are served through a separate meter or meters under the appropriate general service tariff; or (2) of taking the entire service under the appropriate general service tariff.

Detached building or buildings, actually appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the Customer's residence wiring through the residence.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet No. 2-8)

DEC 21 1992

DATE OF ISSUE	<u>April 24, 1992</u>	DATE EFFECTIVE	<u>February 26, 1992</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992			
			<u>Public Service Commission Manager</u>

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

PUBLIC SERVICE COMMISSION MANAGER

C3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

17. DENIAL OR DISCONTINUANCE OF SERVICE.

The Company reserves the right to refuse to serve any applicant for service or to discontinue to serve any Customer if the applicant or Customer is indebted to the Company for any service theretofore rendered at any location; provided however, the Customer shall be notified in writing in accordance with 807 KAR 5:006, Section 14, before disconnection of service.

The Company reserves the right to discontinue to serve any Customer for failure to provide and maintain adequate security for the payment of bills as requested by the Company, for failure to comply with these terms and conditions or to prevent fraud upon the Company.

Any discontinuance of service shall not terminate the contract between the Company and the Customer nor shall it abrogate any minimum charge which may be effective.

18. EMPLOYEES' DISCOUNT.

Regular employees who have been in the Company's employ for 6 months or more may, at the discretion of the Company, receive a reduction in their residence electric bills for the premises occupied by the employee.

19. SPECIAL CHARGES.

A. Reconnection and Disconnect Charges

In cases where the Company has discontinued service as herein provided for, the Company reserves the right to take a reconnection charge pursuant to 807 KAR 5:006, Section 8 (3)(b), payable in advance, in accordance with the following schedule. However, those customers qualifying for Winter Hardship Reconnection under Section 15 shall be exempt from the reconnect charges.

- 1. Reconnect for nonpayment during regular hours \$ 9.00
- 2. Reconnect for nonpayment when work continues into overtime at the end of the day (No "Call Out" required) \$12.00
- 3. Reconnect for nonpayment when a "Call Out" is required (A "Call Out" is when an employee must be called in to work on an overtime basis to make the reconnect trip) \$25.00
- 4. Reconnect for nonpayment when double time is required (Sunday and Holiday) \$31.00
- 5. Termination or field collection trip \$ 6.00

The reconnection charge for all Customers where service has been disconnected for fraudulent use of electricity will be the actual cost of the reconnection.

B. Returned Check Charge

In cases where a Customer pays by check, which is later returned as unpaid by the bank for any reason, the Customer will be charged a fee of \$5.00 to cover the handling costs.

C. Meter Test Charge

Where test of a meter is made upon written request of the Customer pursuant to 807 KAR 5:006, Section 18, the Customer will be charged \$10.00 if such tests shows that the meter was not more than two percent (2%) fast.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1992

(Cont'd on Sheet No. 2-9)

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE	<u>April 24, 1992</u>	DATE EFFECTIVE	<u>February 28, 1992</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	BY: <u>[Signature]</u>
	NAME	TITLE	ASHLAND PUBLIC SERVICE COMMISSION MANAGER
			ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C 3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)

Residential and Small Commercial Bill Form - Front



1701 CENTRAL AVE
PO BOX 1423
ASHLAND, KY 41101-1423

Total Amount Due \$
Due Date Add After Next Bill Date:

KENTUCKY POWER COMPANY
PO BOX 9000
ASHLAND, KY 41105-9000

Please return this portion with your payment

SERVICE AT: Questions About Bill Or Service, Call: Account Number

PREVIOUS CHARGES: Account Balance Amount Due
Total Amount Due at Last Billing \$
Payment - Thank You \$
Previous Unpaid Balance \$
NEW CHARGES:
Tariff \$
Rate Billing Per KWH \$
Fuel Adj @ School Tax Franchise Tax
Current Electric Due \$

Total Amount Due \$
Due Date Add After Next Bill Date

USAGE:

Meter Number Service Period From To Meter Reading Prev CD Pres CD Mult Usage

CD - Read Code: A = Actual Reading Billing Days

MESSAGES:

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

NOV 17 1994



Rates available on request

See other side for important information



PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Jordan C. Neal FOR THE PUBLIC SERVICE COMMISSION

(Cont'd on Sheet No. 2-10)

DATE OF ISSUE October 17, 1994 DATE EFFECTIVE November 17, 1994

ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)
Residential and Small Commercial Bill Form - Back

BUDGET BILLING IS A CONVENIENT WAY
TO BUDGET FOR YOUR ELECTRIC BILL

Some household expenses are fairly steady throughout the year. But your electric bill varies from month to month because your electric usage fluctuates with the changing seasons.

We can help you smooth out the ups and downs of your electric bills with Budget Billing.

With Budget Billing, we bill you a fixed amount each month based on your average yearly usage.

Your account is reviewed every six months to see that your budget payment is still as close as possible to your average use. In the twelfth month you'll receive a settle-up bill or credit.

Many of our customers are already taking advantage of Budget Billing. If it sounds like a good idea to you, simply contact us and we'll take it from there.

If you have any questions about this bill, Budget Billing, your electric service, or need information on how to efficiently use electricity, please call the office shown on the front of this bill. When calling long distance or after business hours, please check your phone directory.

KENTUCKY POWER COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 17 1994

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Arthur C. Keel
FOR THE PUBLIC SERVICE COMMISSION

(Cont'd on Sheet No. 2-11)

DATE OF ISSUE October 17, 1994 DATE EFFECTIVE November 17, 1994
ISSUED BY E. K. WAGNER Director of Rates ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C-3-96

TERMS AND CONDITIONS OF SERVICE (Cont'd)
Large Commercial and Industrial Bill Form

Kentucky Power Company

Account Number

Last Pay Date After Last Pay Date Add Pay This Amount

Please Return This Portion
With Your Payment

Meter Types
K - Kilowatt Hour
D - KW Demand
A - KVA Demand
R - RKVAH
V - KVAR Demand

Codes
E - Estimated
C - Meter Change
O - Off Peak

Account Number: (Please Use When You Call or Write)

Service Address

Month

Tariff

Office

From	To	Meter Number	Previous Reading	Present Reading	Meter Constant	Metered Usage	Voltage Constant

Contract Capacity

Billing KVAR
RKVAH

Metered Demand
Power Factor
Billing Demand

Metered KWH
Power Factor
Constant
Adjusted KWH
Voltage Adj KWH

Billing KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 21 1992



PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER
February 26, 1992

DATE OF ISSUE April 24, 1992

DATE EFFECTIVE

ISSUED BY C. R. BOYLE III
NAME

PRESIDENT
TITLE

ASHLAND, KENTUCKY
ADDRESS

Issued pursuant to Public Service Commission Regulation 807KAR5:006 effective February 26, 1992

C3-96

CAPACITY AND ENERGY EMERGENCY CONTROL PROGRAM

Kentucky Power Company has developed and filed a Capacity and Energy Control Program in accordance with the Commission's Order in Case No. 7666.

The program consists of the following:

A. Emergency Procedures During Declining System Frequency

Purpose - To provide a means for minimizing the effects on customer service of a major power system disturbance involving a rapid decline in system frequency.

B. Capacity Emergency Control Program

Purpose - To provide a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the Kentucky Power Company System in the event of a capacity deficiency.

C. Energy Emergency Control Program

Purpose - To provide a plan for reducing the consumption of electric energy on the Kentucky Power Company System in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this Program, the following priority levels have been established:

- I. Essential Health and Safety Uses
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Non-essential Uses

Copies of the complete program were filed with the Commission on February 24, 1981 in compliance with the Commission's Order of January 22, 1981.

This tariff sheet references the program pursuant to Public Service Commission Order dated April 8, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Andrew C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

4-96

C

CAPACITY AND ENERGY EMERGENCY CONTROL PROGRAM

Kentucky Power Company has developed and filed a Capacity and Energy Control Program in accordance with the Commission's Order in Case No. 7666.

The program consists of the following:

A. Emergency Procedures During Declining System Frequency

Purpose - To provide a means for minimizing the effects on customer service of a major power system disturbance involving a rapid decline in system frequency.

B. Capacity Emergency Control Program

Purpose - To provide a plan for full utilization of emergency capacity resources and for orderly reduction in the aggregate customer demand on the Kentucky Power Company System in the event of a capacity deficiency.

C. Energy Emergency Control Program

Purpose - To provide a plan for reducing the consumption of electric energy on the Kentucky Power Company System in the event of a severe coal shortage, such as might result from a general strike in the coal mines.

For the purpose of this Program, the following priority levels have been established:

- I. Essential Health and Safety Uses
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Non-essential Uses

Copies of the complete program were filed with the Commission on February 24, 1981 in compliance with the Commission's Order of January 22, 1981.

This tariff sheet references the program pursuant to Public Service Commission Order dated April 8, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C 3-96

STANDARD NOMINAL VOLTAGES

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which customer is provided service.

Electric service provided under the Company's rate schedules will be 60 hertz alternating current delivered from various load centers at nominal voltages and phases as available in a given location as follows:

SECONDARY DISTRIBUTION VOLTAGES

Residential Service

Single phase 120/240 volts three wire or 120/208 volts three wire on network system.

General Service - All Except Residential

Single phase 120/240 volts three wire or 120/208 volts three wire on network system. Three phase 120/208 volts four wire on network system, 120/240 volts four wire, 240 volts three wire, 480 volts three wire and 277/480 volts four wire.

PRIMARY DISTRIBUTION VOLTAGES

The Company's primary distribution voltage levels at load centers are 2,400; 4,160Y; 7,200; and 12,470Y.

SUBTRANSMISSION LINE VOLTAGES

The Company's subtransmission voltage levels are 19,900; 34,500; 46,000; and 69,000.

TRANSMISSION LINE VOLTAGES

The Company's transmission voltage levels are 138,000; 161,000; 345,000; and 765,000.

T
T
T

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

FUEL ADJUSTMENT CLAUSE

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q. P., C.I.P.-T.O.D., I.R.P., M.W., O.L., and S.L.

RATE

1. The fuel clause shall provide for periodic adjustment per kwh of sales equal to the difference between the fuel costs per kwh sale in the base period and in the current period according to the following formula:

$$\text{Adjustment Factor} = \frac{F(m) - F(b)}{S(m) - S(b)}$$

Where F is the expense of fossil fuel in the base (b) and current (m) periods; and S is sales in the base (b) and current (m) periods, all as defined below:

2. FB/SB shall be so determined that on the effective date of the Commission's approval of the utility's application of the formula, the resultant adjustment will be equal to zero (0).

3. Fuel costs (F) shall be the most recent actual monthly cost of:

- a. Fossil fuel consumed in the utility's own plants, and the utility's share of fossil and nuclear fuel consumed in jointly owned or leased plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of the fuel related substitute generation, plus
- b. The actual identifiable fossil and nuclear fuel costs (if not known--the month used to calculate fuel (F), shall be deemed to be the same as the actual unit cost of the Company generation in the month said calculations are made. When actual costs become known, the difference, if any, between fuel costs (F) as calculated using such actual unit costs and the fuel costs (F) used in that month shall be accounted for in the current month's calculation of fuel costs (F) associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus
- c. The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- d. The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- e. All fuel costs shall be based on weighted average inventory costing.

4. Forced outages are all nonscheduled losses of generation or transmission which require substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacturer, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment. Until such approval is obtained, in making the calculations of fuel cost (F) in subsection (3)(a) and (b) above, the forced outage costs to be subtracted shall be no less than the fuel cost related to the lost generation.

5. Sales (S) shall be all kwh's sold, excluding intersystem sales. Where, for any reason, billed system sales cannot be coordinated with the fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) intersystem sales referred to in subsection (3)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).

6. The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel, and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as recorded on account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

(Cont'd on Sheet No. 5-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS 1007 KAR 5:011

NAME TITLE

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 SECTION 9 (1) 1991

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C3-96

FUEL ADJUSTMENT CLAUSE (Cont'd)

7. At the time the fuel clause is initially filed, the utility shall submit copies of each fossil fuel purchase contract not otherwise on file with the Commission and all other agreements, options or similar such documents, and all amendments and modifications thereof related to the procurement of fuel supply and purchased power. Incorporation by reference is permissible. Any changes in the documents, including price escalations, or any new agreements entered into after the initial submission, shall be submitted at the time they are entered into. Where fuel is purchased from utility-owned or controlled sources, or the contract contains a price escalation clause, those facts shall be noted and the utility shall explain and justify them in writing. Fuel charges which are unreasonable shall be disallowed and may result in the suspension of the fuel adjustment clause. The Commission on its own motion may investigate any aspect of fuel purchasing activities covered by this regulation.

8. Any tariff filing which contains a fuel clause shall conform that clause with this regulation within three (3) months of the effective date of this regulation. The tariff filing shall contain a description of the fuel clause with detailed cost support.

9. The monthly fuel adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

10. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS61.870 to 61.884.

11. At six (6) month intervals, the Commission will conduct public hearings on a utility's past fuel adjustments. The Commission will order a utility to charge off and amortize, by means of a temporary decrease of rates, any adjustment it finds unjustified due to improper calculation or application of the charge or improper fuel procurement practices.

12. Every two (2) years following the initial effective date of each utility fuel clause, the Commission in a public hearing will review and evaluate past operations of the clause, disallow improper expenses, and to the extent appropriate, reestablish the fuel clause charge in accordance with Subsection 2.

13. Resulting cost per kilowatt-hour in June 1994 to be used as the base cost in Standard Fuel Adjustment Clause is:

$$\frac{\text{Fuel (June)}}{\text{Sales (June)}} = \frac{\$ 5,464,799}{477,410,000} = \$0.01145/\text{KWH}$$

This, as used in the Fuel Adjustment Clause, is 1.145 cents per kilowatt-hour.

Pursuant to the Public Service Commission Order dated April 5, 1995 in Case No. 94-460, the fuel adjustment charge rate for May and June 1995 usage to be billed in July and August 1995 shall be calculated using the base fuel cost of 1.292¢/KWH and 1.219¢/KWH, respectively. Thereafter the fuel adjustment base cost shall be 1.145¢/KWH.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995
ISSUED BY E. K. WAGNER ACCOUNTING RATES AND PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

T
R
R
T

C3-96

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE. (Tariff Codes 015, 017, 022)

Service Charge \$ 4.25 per month
Energy Charge:
First 500 KWH per month 4.992¢ per KWH
All Over 500 KWH per month 4.260¢ per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

STORAGE WATER HEATING PROVISION.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff
Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 1.890¢ per KWH.
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 1.890¢ per KWH.
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at 1.890¢ per KWH.

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by (Cont'd. on Sheet No. 6-2)

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY *E. K. Wagner* ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

CT-96

TARIFF R.S.
(Residential Service)

AVAILABILITY OF SERVICE.

Available for full domestic electric service through 1 meter to individual residential customers including rural residential customers engaged principally in agricultural pursuits.

RATE. (Tariff Codes 015, 017, 022)

Service Charge \$ 4.25 per month
Energy Charge:
First 500 KWH per month 4.992¢ per KWH
All Over 500 KWH per month 4.260¢ per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1996

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

STORAGE WATER HEATING PROVISION.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

Tariff Code

- 012 (a) For Minimum Capacity of 80 gallons, the last 300 KWH of use in any month shall be billed at 1.890¢ per KWH.
- 013 (b) For Minimum Capacity of 100 gallons, the last 400 KWH of use in any month shall be billed at 1.890¢ per KWH.
- 014 (c) For Minimum Capacity of 120 gallons or greater, the last 500 KWH of use in any month shall be billed at 1.890¢ per KWH.

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

(Cont'd. on Sheet No. 6-2)

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Bills rendered on and after January 1, 1996
 ISSUED BY E. K. WAGNER ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
 NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C3-96

TARIFF R.S. (Cont'd)
(Residential Service)

STORAGE WATER HEATING PROVISION. (Cont'd)

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all week-days, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the storage water heater provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgement the availability conditions of this tariff are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, the Fuel Adjustment Clause and the System Sales Clause as stated in the above monthly rate.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly, the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Service rendered on and after January 1, 1996

ISSUED BY E. K. Wagner ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C3-96

TARIFF R.S. (Cont'd)
(Residential Service)

STORAGE WATER HEATING PROVISION. (Cont'd)

any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that in its sole judgement the availability conditions of this tariff are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

This provision is subject to the Service Charge, the Fuel Adjustment Clause and the System Sales Clause as stated in the above monthly rate.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This service is available to rural domestic customers engaged principally in agricultural pursuits where service is taken through one meter for residential purposes as well as for the usual farm uses outside the home, but it is not extended to operations of a commercial nature or operations such as processing, preparing or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This tariff is available for single phase service only. Where 3-phase power service is required and/or where motors or heating equipment are used for commercial or industrial purposes, the applicable power tariff will apply to such power service.

The Company shall have the option of reading meters monthly or bimonthly and rendering bills accordingly. When bills are rendered bimonthly, the minimum charge and the quantity of KWH in each block of the rates shall be multiplied by two.

Pursuant to 807 KAR 5:041, Section 11, paragraph (5), of Public Service Commission Regulations, the Company will make an extension of 2,500 feet or less to its existing distribution line without charge for a prospective permanent residential customer served under this R.S. tariff.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C 1-96

TARIFF R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff R.S. (Residential Service) who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this tariff shall be metered through one single phase or three phase register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE. (Tariff Codes 028, 029, 030, 031, 032, 033, 034, 035)

Service Charge \$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period 7.324¢ per KWH
All KWH used during off-peak billing period 1.890¢ per KWH

JAN 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays and all hours of Saturday and Sunday. The off-peak period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

FOR THE PUBLIC SERVICE COMMISSION

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 10:00 PM and 7:00 AM for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by an Experimental Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SEPARATE METERING PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

(Cont'd on Sheet No. 6-4)

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Bills rendered on and after January 1, 1996
ISSUED BY E. K. Wagner ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C3-96

TARIFF R.S. - L.M. - T.O.D.
(Residential Service Load Management Time-of-Day)

AVAILABILITY OF SERVICE.

Available to customers eligible for Tariff R.S. (Residential Service) who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. PUBLIC SERVICE COMMISSION OF KENTUCKY

Households eligible to be served under this tariff shall be metered through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

RATE. (Tariff Codes 028, 029, 030, 031, 032, 033, 034, 035)

JUL 01 1995

Service Charge \$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period 7.324¢ per KWH
All KWH used during off-peak billing period 1.890¢ per KWH

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays, Monday through Friday. The off-peak period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

CONSERVATION AND LOAD MANAGEMENT CREDIT.

For the combination of an approved electric thermal storage space heating system and water heater, both of which are designed to consume electrical energy only between the hours of 10:00 PM and 7:00 AM for all days of the week, each residence will be credited 0.745¢ per KWH for all energy used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SEPARATE METERING PROVISION.

Customers who use electric thermal storage space heating and water heaters which consume energy only during off-peak hours specified by the Company, or other automatically controlled load management devices such as space and/or water heating equipment that use energy only during off-peak hours specified by the Company, shall have the option of having these approved load management devices separately metered. The service charge for the separate meter shall be \$3.00 per month.

(Cont'd on Sheet No. 6-4)

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995
ISSUED BY E. K. WAGNER ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

CI-96

TARIFF R.S. - L.M. - T.O.D. (Cont'd)
(Residential Service Load Management Time-of-Day)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this tariff, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds, that in its sole judgement, the availability conditions of this tariff are being violated, it may discontinue billing the customer under this tariff and commence billing under the appropriate Residential Service tariff.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS
NAME TITLE
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C 3-96

EXPERIMENTAL TARIFF R.S. - T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE.

Available for residential electric service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits. Availability is limited to the first 1,000 customers applying for service under this tariff.

RATE. (Tariff Codes 036 and 037)

Service Charge \$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period 7.324¢ per KWH
All KWH used during off-peak billing period 1.890¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays, Monday through Friday. The off-peak period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased by an Experimental Demand-Side Management Adjustment Clause per KWH calculated in compliance with the Experimental Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Bills rendered on and after January 1, 1996
ISSUED BY E. K. WAGNER ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C 3-96

EXPERIMENTAL TARIFF R.S. - T.O.D.
(Residential Service Time-of-Day)

AVAILABILITY OF SERVICE.

Available for residential electric service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers, including residential customers engaged principally in agricultural pursuits. Availability is limited to the first 1,000 customers applying for service under this tariff.

RATE. (Tariff Codes 036 and 037)

Service Charge \$ 6.75 per month
Energy Charge:
All KWH used during on-peak billing period 7.324¢ per KWH
All KWH used during off-peak billing period 1.890¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all week-days, Monday through Friday. The off-peak period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995
ISSUED BY *E. K. Wagner* NAME E. K. WAGNER ACCOUNTING RATES & PLANNING DIRECTOR TITLE ADDRESS ASHLAND, KENTUCKY
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C-1-96

S.G.S.
(Small General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands less than 5 KW (excluding the demand served by the Load Management Time-of-Day provision).

RATE. (Tariff Code 211)

Service Charge \$ 9.85 per month
Energy Charge:
First 500 KWH per month 6.25¢ per KWH
All Over 500 KWH per month 3.608¢ per KWH

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 02 1995

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 225)

Service Charge \$15.10 per month
Energy Charge:
All KWH used during on-peak billing period 9.027¢ per KWH
All KWH used during off-peak billing period 1.999¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

The Company shall have the right to require contracts for periods of one year or longer.

(Cont'd. on Sheet 7-2)

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995
ISSUED BY E. K. Wagner ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C3-96

S.G.S. (Cont'd.)
(Small General Service)

OPTIONAL UNMETERED SERVICE PROVISION.

Available to customers who qualify for Tariff SGS and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract. In the event one customer has several accounts for like service, the Company may meter one account to determine the appropriate kilowatt hour usage applicable for each of the accounts.

The customer shall furnish switching equipment satisfactory to the Company. The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected or the earliest date allowed by Kentucky statute whichever is applicable.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed at the following rate:

RATE. (Tariff Code 213)

Customer Charge	\$ 7.00 per month
Energy Charge:	
First 500 KWH per month	6.252¢ per KWH
All Over 500 KWH per month	3.608¢ per KWH

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>July 3, 1995</u>	DATE EFFECTIVE	<u>August 2, 1995</u>
ISSUED BY	<u>E. K. WAGNER</u>	ACCOUNTING RATES AND PLANNING DIRECTOR	ASHLAND, KENTUCKY
	NAME	TITLE	ADDRESS

C3-96

TARIFF M.G.S.
(Medium General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with normal maximum demands greater than 5 KW but not more than 100 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Service Voltage		
	Secondary	Primary	Subtransmission
Tariff Code	215, 216, 218	217, 220	236
Service Charge per Month	\$ 10.80	\$16.20	\$119.00
Demand Charge per KW	\$ 1.16	\$ 1.16	\$ 1.16
Energy Charge:			
KWH equal to 200 times KW of monthly billing demand	5.230¢	4.673¢	4.197¢
KWH in excess of 200 times KW of monthly billing demand	4.262¢	4.015¢	3.845¢

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

RECREATIONAL LIGHTING SERVICE PROVISION.

Available for service to customers with demands of 5 KW or greater and who own and maintain outdoor lighting facilities and associated equipment utilized at baseball diamonds, football stadiums, parks and other similar recreational areas. This service is available only during the hours between sunset and sunrise. Daytime use of energy under this rate is strictly forbidden except for the sole purpose of testing and maintaining the lighting system. All Terms and Conditions of Service applicable to Tariff M.G.S. customers will also apply to recreational customers except for the Availability of Service.

RATE. (Tariff Code 214)

Service Charge \$10.80 per month
Energy Charge 5.248¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the sum of the service charge plus the demand charge multiplied by 5 KW for the demand portion (5 KW and above) of the rate.

Industrial and coal mining customers contracting for 3-phase service after October 1, 1959 shall contract for capacity sufficient to meet their normal maximum demands in KW, but not less than 10 KW. Monthly billing demand of these customers shall not be less than 60% of contract capacity and the minimum monthly charge shall be \$4.82 per KW of monthly billing demand, subject to adjustment as determined under the fuel adjustment and system sales clauses, plus the service charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

(Cont'd. on Sheet No. 8-2)

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995

ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-96

TARIFF M.G.S. (Cont'd)
(Medium General Service)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Energy supplied hereunder will be delivered through not more than one single phase and/or polyphase meter. Customer's demand will be taken monthly to be the highest registration of a 15-minute integrating demand meter or indicator, or the highest registration of a thermal type demand meter. The minimum billing demand shall be 5 KW.

LOAD MANAGEMENT TIME-OF-DAY PROVISION. (Tariff Codes 223, 224)

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE.

Service Charge	\$ 3.00 per month
Energy Charge:	
All KWH used during on-peak billing period	8.100¢ per KWH
All KWH used during off-peak billing period	2.553¢ per KWH

JUL 01 1995

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays, and all hours of Saturday and Sunday.

PURSUANT TO 807 KAR 5011,
BY: Gordon C. Neel
FOR THE PUBLIC SERVICE COMMISSION

TERM OF CONTRACT.

Contracts under this tariff will be required of customers with normal maximum demands of 100 KW or greater, except for 3-phase service to industrial and coal mining customers as provided elsewhere in this tariff. Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for periods of longer than 1 year and to require contracts for customers with normal maximum demands of less than 100 KW.

(Cont'd on Sheet No. 8-3)

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. Wagner ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 Dated April 5, 1995

C.B.-96

TARIFF M.G.S. (Cont'd)
(Medium General Service)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum demand in KW which the Company might be required to furnish, but not less than 5 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	<u>March 27, 1991</u>	DATE EFFECTIVE	<u>Service rendered on and after April 1, 1991</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	<u>ASHLAND, KENTUCKY</u>
	NAME	TITLE	ADDRESS
<u>Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991</u>			

C 3-96

EXPERIMENTAL TARIFF M.G.S.-T.O.D.
(Medium General Service
Time-of-Day)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 10 KW but not more than 100 KW. Availability is limited to the first 500 customers applying for service under this tariff.

RATE. (Tariff Code 229)

Service Charge \$11.60 per month
Energy Charge:
All KWH used during on-peak billing period 8.100¢ per KWH
All KWH used during off-peak billing period 2.553¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all week-days, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the Service Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C3-96

TARIFF L.G.S.
(Large General Service)

AVAILABILITY OF SERVICE

Available for general service to customers with normal maximum demands greater than 100 KVA but not more than 1,000 KVA (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

	Service Voltage		
	Secondary	Primary	Subtransmission
Tariff Code	240, 242	244, 246	248
Service Charge per Month	\$85.00	\$127.50	\$535.50
Demand Charge per KVA	\$ 2.97	\$ 2.97	\$ 2.97
Energy Charge per KWH	3.572¢	2.913¢	2.384¢

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge of the sum of the service charge, the minimum demand charge (product of the demand charge and the monthly billing demand).

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KVA values will be adjusted for billing purposes. If the Company elects to adjust KWH and KVA based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

(Cont'd. on Sheet No. 9-2)

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Arden C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995

DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER

ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C3-96

TARIFF L.G.S. (Cont'd)
(Large General Service)

MONTHLY BILLING DEMAND.

Billing demand in KVA shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator, divided by the average monthly power factor established during the month corrected to the nearest KVA. Monthly billing demand established hereunder shall not be less than 60% of the contract capacity.

ADJUSTMENT MODIFYING RATE.

Power Factor

The rate set forth in this tariff is subject to power factor based upon the maintenance by the customer of an average monthly power factor of 85% leading or lagging as measured by integrating meters. When the average monthly power factor is above or below 85%, leading or lagging, the kilowatt-hours as metered will be multiplied for billing purposes by the constant, rounded to the nearest 0.0001, derived from the following formula:

$$\text{Constant} = 0.9510 + \left[0.1275 \left[\frac{\text{RKVAH}}{\text{KWH}} \right]^2 \right]$$

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 251)

Service Charge	\$81.80 per month
Energy Charge:	
All KWH used during on-peak billing period	6.720¢ per KWH
All KWH used during off-peak billing period	1.908¢ per KWH

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all week-days, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than 1 year.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 25.

(Cont'd on Sheet No. 9-3)

JUL 01 1995

PURSUANT TO 907 KAR 5011

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR BY Ashland, Kentucky

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C-3-26

TARIFF L.G.S. (Cont'd)
(Large General Service)

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KVA which the Company might be required to furnish, but not less than 100 KVA. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or village where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE	<u>March 27, 1991</u>	DATE EFFECTIVE	<u>Service rendered on and after April 1, 1991</u>
ISSUED BY	<u>C. R. BOYLE III</u>	PRESIDENT	ASHLAND, KENTUCKY
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

TARIFF Q.P.
(Quantity Power)

AVAILABILITY OF SERVICE

Available for commercial and industrial customers with demands less than 7,500 kW. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the contract capacity be less than 1,000 KW.

RATE.

	Service Voltage		
	Primary	Subtransmission	Transmission
Tariff Code	358	359	360
Service Charge per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW			
of monthly on-peak billing demand	\$ 9.29	\$ 8.51	\$ 7.88
of monthly off-peak excess billing demand	\$ 0.90	\$ 0.86	\$ 0.85
Energy Charge per KWH	1.220¢	1.171¢	1.155¢
Reactive Demand Charge for each kilovar of maximum Leading or Lagging Reactive Demand in Excess of 50 percent of the KW of monthly metered demand	\$ 0.57 per KVAR		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)
BY: Jordan C. Neal D
FOR THE PUBLIC SERVICE COMMISSION

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Demand Charge multiplied by the billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

MONTHLY BILLING DEMAND.

The on-peak billing demand in KW shall be taken each month as the single highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator, but the monthly on-peak billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

Off-peak excess billing demand in any month shall be the amount of KW by which the off-peak billing demand exceeds the on-peak billing demand for the month.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

(Cont'd on Sheet No. 10-2)

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995
ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-96

TARIFF Q.P. (Cont'd)
(Quantity Power)

MONTHLY BILLING DEMAND. (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7:00 AM to 10:00 PM, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 1,000 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

TARIFF C.I.P. - T.O.D.
(Commercial and Industrial Power - Time-of-Day)

AVAILABILITY OF SERVICE

Available for commercial and industrial customers with normal maximum demands of 7,500 KW and above. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 7,500 KW.

RATE.

	Service Voltage		
	Primary	Subtransmission	Transmission
Tariff Code	370	371	372
Service Charge per Month	\$276.00	\$662.00	\$1,353.00
Demand Charge per KW			
On-Peak	\$ 8.60	\$ 7.89	\$ 7.34
Off-Peak	\$ 2.02	\$ 1.23	\$ 1.05
Energy Charge per KWH	1.220¢	1.171¢	1.155¢

Reactive Demand Charge for each kilovar of maximum Leading or Lagging Reactive Demand in Excess of 50 percent of the KW of monthly metered demand \$0.60 per KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 10:00 PM for all week-days, Monday through Friday. The off-peak billing period is defined as 10:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

Primary	Subtransmission	Transmission
\$ 9.89/KW	\$ 8.99/KW	\$ 8.32/KW

The minimum demand shall be the greater of 60% of the contract capacity or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 9-1 and 9-2 of this Tariff Schedule.

PUBLIC SERVICE COMMISSION
EFFECTIVE

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

(Cont'd on Sheet No. 11-2)

BY: Jordan B. Nash
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-96

TARIFF C.I.P.-T.O.D. (Cont'd)
(Commercial and Industrial Power - Time-of-Day)

MONTHLY BILLING DEMAND.

The monthly on-peak and off-peak billing demands in KW shall be taken each month as the highest single 15-minute integrated peak in KW as registered by a demand meter during the on-peak and off-peak billing periods, respectively.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least 12 months' written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts for periods greater than two years.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 7,500 KW. The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

TARIFF I.R.P.
(Interruptible Power)

AVAILABILITY OF SERVICE

Available for interruptible service to customers operating at subtransmission voltage or higher if the Company has sufficient capacity in operative generating equipment, transmission lines and principal substation transformers over and above the needs of its other customers sufficient to meet the customer's requirements.

CONDITIONS OF SERVICE.

1. The Company reserves the right to curtail service to the customer at any time and for such period of time that in the Company's sole judgement the operation of its system requires curtailment of customer's service.
2. The Company shall make available full contract capacity requirement of the customer for at least 145 hours during each calendar week and for at least 630 hours during each billing month. This limit shall not apply during a period of extended emergency experienced by the Company.
3. The Company will endeavor to provide to the customer as much advance notice as possible of the interruptions or curtailments of service hereunder. However, the customer shall interrupt or curtail service within 10 minutes if so requested.
4. The customer shall own, operate and maintain all necessary substation and appurtenances thereto for receiving and purchasing all electric energy at the delivery voltage. All telemetering and communications equipment within the customer's premises required for interruptible service shall be paid for and owned by the customer.
5. If the customer fails to interrupt or curtail load as requested by the Company, the Company reserves the right to interrupt the customer's entire load served under this tariff, and, in addition, shall bill the entire billing demand at a rate equal to three (3) times the applicable firm power demand charge for that billing month. The Company further reserves the right to discontinue service under this tariff for a 12-month period after two failures by the customer to interrupt or curtail on a timely basis in any 12 consecutive months.
6. No responsibility of any kind shall attach to the Company for, or on account of, any loss of damage caused by or resulting from any interruption or curtailment of this service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATE.

	Service Voltage	
	Subtransmission	Transmission
Tariff Code	320	321
Service Charge per Month	\$662.00	\$1,353.00
Demand Charge per KW	\$ 7.18	\$ 6.65
Energy Charge per KWH	1.171¢	1.155¢

JUL 01 1995

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Reactive Demand Charge for each kilovar of maximum
Leading or Lagging Reactive Demand in Excess of
50 percent of the KW of monthly metered demand \$ 0.57 per KVAR

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the Service Charge and the Demand Charge multiplied by the monthly billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

(Cont'd on Sheet No. 12-2)

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-26

TARIFF I.R.P. (Cont'd)
(Interruptible Power)

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

MONTHLY BILLING DEMAND.

The billing demand in KW shall be taken each month as the highest 15-minute integrated peak in KW as registered during the month by a demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator. The billing demand shall not be less than 60% of the contract capacity of the customer, nor less than 5,000 KW.

The reactive demand in KVARs shall be taken each month as the highest single 15-minute integrated peak in KVARs as registered during the month by the demand meter or indicator, or, at the Company's option, as the highest registration of a thermal type demand meter or indicator.

TERM OF CONTRACT.

The customer shall contract for capacity sufficient to meet normal maximum interruptible power requirements, but in no event will the amount contracted for be less than 5,000 KW at any delivery point. If in the absence of such agreement the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.

The Company reserves the right to limit total contract capacity available for customers served under this tariff.

Contracts under this tariff will be made for an initial period of not less than two years and shall remain in effect thereafter until either party shall give at least one year's written notice to the other of the intention to discontinue service under the terms of this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original, initial period unless new or additional facilities are required. Where new facilities are required, the Company reserves the right to require initial contracts for periods of greater than two years.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits different points on the customer's system irrespective of contrary provisions in Terms and Conditions Service.

This tariff is also available to customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the customer shall contract for the maximum amount of demand in KW which the Company might be required to furnish, but not less than 5,000 KW.

(Cont'd on Sheet No. 12-3)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY 407 KAR 5.011.
NAME TITLE ADDRESS SECTION 9(1)
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C3-96

TARIFF I.R.P. (Cont'd)
(Interruptible Power)

SPECIAL TERMS AND CONDITIONS. (Cont'd)

The Company shall not be obligated to supply demands in excess of that contracted for. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billing periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE March 27, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

TARIFF M.W.
(Municipal Waterworks)

AVAILABILITY OF SERVICE.

Available only to incorporated cities and towns and authorized water districts and to utility companies operating under the jurisdiction of Public Service Commission of Kentucky for the supply of electric energy to waterworks systems and sewage disposal systems served under this tariff on September 1, 1982, and only for continuous service at the premises occupied by the customer on this date. If service hereunder is discontinued, it shall not again be available..

Customer shall contract with the Company for a reservation in capacity in kilovolt-amperes sufficient to meet with the maximum load which the Company may be required to furnish.

RATE. (Tariff Code 540)

Service Charge \$22.90 per month
Energy Charge:
All KWH Used Per Month 4.152¢ per KWH

MINIMUM CHARGE.

This tariff is subject to a minimum monthly charge equal to the sum of the service charge plus \$3.05 per KVA as determined from customer's total connected load. The minimum monthly charge shall be subject to adjustments as determined under the Fuel Adjustment Clause.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet No. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

PAYMENT.

Bills will be rendered monthly and will be due and payable on or before the 15th day from the date bills are mailed.

TERM OF CONTRACT.

Contracts under this tariff will be made for not less than 1 year with self-renewal provisions for successive periods of 1 year each until either party shall give at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period. The Company will have the right to require contracts for periods of longer than 1 year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is not available to customers having other sources of energy supply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Arthur C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE April 21, 1995 DATE EFFECTIVE Bills rendered on and after July 1, 1995

ISSUED BY E. K. Wagner ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-26

TARIFF D.L.
(Outdoor Lighting)

AVAILABILITY OF SERVICE.

Available for outdoor lighting to individual customers in locations where municipal street lighting is not applicable.

RATE.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

A. OVERHEAD LIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium		
094	100 watts (9,500 Lumens)	\$ 5.02	per lamp
113	150 watts (16,000 Lumens)	\$ 5.89	per lamp
097	200 watts (22,000 Lumens)	\$ 7.46	per lamp
098	400 watts (50,000 Lumens).....	\$11.91	per lamp
	2. Mercury Vapor*		
093	175 watts (7,000 Lumens)	\$ 5.00	per lamp
095	400 watts (20,000 Lumens)	\$ 8.15	per lamp

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Company will provide lamp, photo-electric relay control equipment, luminaires and upsweep arm not over six feet in length, and will mount same on an existing pole carrying secondary circuits.

B. POST-TOP LIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium		
111	100 watts (9,500 Lumens)	\$ 8.79	per lamp
	2. Mercury Vapor*		
099	175 watts (7,000 Lumens)	\$ 5.88	per lamp

Company will provide lamp, photo-electric relay control equipment, luminaires, post, and installation including underground wiring for a distance of thirty feet from the Company's existing secondary circuits.

C. FLOODLIGHTING SERVICE

Tariff Code

	1. High Pressure Sodium		
107	200 watts (22,000 Lumens)	\$ 8.74	per lamp
109	400 watts (50,000 Lumens)	\$11.77	per lamp
	2. Metal Halide		
110	250 watts (20,500 Lumens)	\$13.86	per lamp
116	400 watts (36,000 Lumens)	\$18.01	per lamp

Company will provide lamp, photo-electric relay control equipment, luminaires, mounting bracket, and mount same on an existing pole carrying secondary circuits.

When new or additional facilities, other than those specified in Paragraphs A, B, and C, are to be installed by the Company, the customer in addition to the monthly charges, shall pay in advance the installation cost (labor and material) of such additional facilities, extending from the nearest or most suitable pole of the Company to the point designated by the customer for the installation of said lamp, except that customer may, for the following facilities only, elect, in lieu of such payment of the installation cost, to pay:

*These lamps are not available for new installations.

(Cont'd on Sheet No. 14-2)

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995

ISSUED BY E. K. Wagner ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY

NAME TITLE ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C3-96

TARIFF O.L. (Cont'd)
 (Outdoor Lighting)

OF KENTUCKY
 EFFECTIVE

RATE. (Cont'd)

Wood pole \$ 1.80 per month
 Overhead wire span not over 150 feet \$ 1.00 per month
 Underground wire lateral not over 50 feet \$ 5.35 per month
 (Price includes pole riser and connections)

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Jordan C. Neel
 FOR THE PUBLIC SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause and the System Sales Clause computations are as follows:

	METAL HALIDE		MERCURY VAPOR		HIGH PRESSURE SODIUM			
	250 WATTS	400 WATTS	175 WATTS	400 WATTS	100 WATTS	150 WATTS	200 WATTS	400 WATTS
JAN	127	199	91	199	51	74	106	210
FEB	106	167	76	167	43	62	89	176
MAR	106	167	76	167	43	62	89	176
APR	90	142	65	142	36	53	76	150
MAY	81	127	58	127	32	47	68	134
JUNE	72	114	52	114	29	42	61	120
JULY	77	121	55	121	31	45	65	128
AUG	88	138	63	138	35	51	74	146
SEPT	96	152	69	152	39	57	81	160
OCT	113	178	81	178	45	66	95	188
NOV	119	188	86	188	48	70	100	198
DEC	129	203	92	203	52	75	108	214
TOTAL	1204	1896	864	1896	484	704	1012	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DELAYED PAYMENT CHARGE.

A delayed payment charge on residential customer accounts will be applied pursuant to the delayed payment charge on Tariff R.S. On all accounts other than residential not paid in full within 15 days of date of bill an additional charge of 5% of the unpaid portion will be made.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

OWNERSHIP OF FACILITIES.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company.

The Company shall be allowed 3 working days after notification by the customer to replace all burned-out lamps.

(Cont'd on Sheet No. 14-3)

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995
 ISSUED BY E. K. WAGNER ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

C 3-96

TARIFF O.L. (Cont'd)
(Outdoor Lighting)

TERM OF INITIAL SERVICE.

Term of initial service shall be required for an initial period of one year.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

The Company shall have the option of rendering monthly or bimonthly bills.

T

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

DATE OF ISSUE	<u>November 11, 1991</u>	DATE EFFECTIVE	<u>Service rendered on and after April 1, 1991</u>
ISSUED BY	<u>C. R. BOYLE III</u>	TITLE	<u>PRESIDENT</u>
	NAME		ASHLAND, KENTUCKY
			ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C3-96

TARIFF S.L.
(Street Lighting)

AVAILABILITY OF SERVICE.

Available for lighting service for all the lighting of public streets, public highways and other public outdoor areas in municipalities, counties, and other governmental subdivisions where such service can be supplied from the existing general distribution systems.

RATE. (Tariff Code 528)

A. Overhead Service on Existing Distribution Poles

1. High Pressure Sodium	
100 watts (9,500 Lumens)	\$ 4.36 per lamp
150 watts (16,000 Lumens)	\$ 4.81 per lamp
200 watts (22,000 Lumens)	\$ 5.50 per lamp
400 watts (50,000 Lumens)	\$ 7.38 per lamp

B. Service on New Wood Distribution Poles

1. High Pressure Sodium	
100 watts (9,500 Lumens)	\$ 6.99 per lamp
150 watts (16,000 Lumens)	\$ 7.56 per lamp
200 watts (22,000 Lumens)	\$ 8.74 per lamp
400 watts (50,000 Lumens)	\$10.63 per lamp

C. Service on New Metal or Concrete Poles

1. High Pressure Sodium	
100 watts (9,500 Lumens)	\$14.43 per lamp
150 watts (16,000 Lumens)	\$14.91 per lamp
200 watts (22,000 Lumens)	\$18.77 per lamp
400 watts (50,000 Lumens)	\$19.18 per lamp

Lumen rating is based on manufacturer's rated lumen output for new lamps.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule. The monthly kilowatt-hours for Fuel Adjustment Clause and the System Sales Clause computations are as follows:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet No. 15-2)

AUG 02 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE	<u>July 3, 1995</u>	DATE EFFECTIVE	<u>August 2, 1995</u>
ISSUED BY	<u>E. K. Wagner</u> E. K. WAGNER	ACCOUNTING, RATES & PLANNING DIRECTOR	ASHLAND, KENTUCKY
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 94-460 dated April 5, 1995

C 3-96

TARIFF S.L. (Cont'd)
(Street Lighting)

FUEL ADJUSTMENT CLAUSE. (Cont'd)

MONTH	HIGH PRESSURE SODIUM			
	100 WATTS	150 WATTS	200 WATTS	400 WATTS
JAN	51	74	106	210
FEB	43	62	89	176
MAR	43	62	89	176
APR	36	53	76	150
MAY	32	47	68	134
JUNE	29	42	61	120
JULY	31	45	65	128
AUG	35	51	74	146
SEPT	39	57	81	160
OCT	45	66	95	188
NOV	48	70	100	198
DEC	52	75	108	214
TOTAL	484	704	1012	2000

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

SPECIAL FACILITIES.

When a customer requests street lighting service which requires special poles or fixtures, underground street lighting, or a line extension of more than one span of approximately 150 feet, the customer will be required to pay, in advance, an aid-to-construction in the amount of the installed cost of such special facilities.

PAYMENT.

Bills are due and payable at the main or branch offices of the Company within ten (10) days of the mailing date.

HOURS OF LIGHTING.

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise every night and all night, burning approximately 4,000 hours per annum.

TERM OF CONTRACT.

Contracts under this tariff will ordinarily be made for an initial term of one year with self-renewal provisions for successive periods of one year each until either party shall give at least 60 days' notice to the other of the intention to discontinue at the end of the initial term or any yearly period. The Company may have the right to require contracts for periods of longer than one year if new or additional facilities are required.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 02 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995

ISSUED BY E. K. Wagner ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C3-96

KENTUCKY POWER COMPANY
UNDERGROUND SERVICE PLAN FOR RESIDENTIAL SUBDIVISIONS
DIFFERENTIAL COST SCHEDULE

PRIMARY AND SECONDARY DISTRIBUTION SYSTEM

Charge: \$9.20 per foot of lot width

Credit for trenching, installing conduit, and backfilling
by application: \$6.40 per foot of lot width

SERVICE LATERALS

Charge: \$9.15 per foot of trench length

Credit for trenching, installing conduit, and backfilling
by application: \$6.40 per foot of trench length

REPLACEMENT OF USEFUL OVERHEAD SERVICE DROP

Charge: \$100.00 for each replacement in addition to any
underground differential costs

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1995

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Effective: August 1, 1995
Reviewed: June 30, 1995

C3-26

**KENTUCKY POWER COMPANY
OVERHEAD VS. UNDERGROUND COST DATA
June 30, 1995**

I. SERVICE LATERALS

Estimated Cost of Underground Service	\$10.75
Estimated Cost of Equivalent Overhead Service	<u>1.58</u>
Cost Differential	<u>\$ 9.17</u>

II. CREDIT FOR TRENCHING, CONDUIT INSTALLATION AND BACKFILL BY CUSTOMER

Estimated Cost of UG Service - KPCo Trenched	\$10.75
Estimated Cost of UG Service - Customer Trenched	<u>4.33</u>
Cost Differential	<u>\$ 6.42</u>

III. PRIMARY AND SECONDARY DISTRIBUTION SYSTEM

Estimated Cost of UG System - Customer Trenched	\$ 9.97
Estimated Cost of Equivalent Overhead System	<u>7.16</u>
Cost Differential	<u>\$ 2.81</u>

CUSTOMER TRENCHED COST DIFFERENTIAL	\$ 2.81
CREDIT FOR TRENCH	<u>6.42</u>

DIFFERENTIAL COST FOR KPCo TO PROVIDE TRENCHING	<u>\$ 9.23</u>
---	----------------

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jonathan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

C 3-96

TARIFF C.A.T.V. (Cable Television Pole Attachment)

AVAILABILITY OF SERVICE.

Available to operators of cable television systems (Operators) furnishing cable television service in the operating area of Kentucky Power Company (Company) for attachments of aerial cables, wires and associated appliances (attachments) to certain distribution poles of Kentucky Power Company.

RATES.

Charge for attachments on a two-user pole \$ 4.97 per pole/year
Charge for attachments on a three-user pole \$ 5.53 per pole/year

The above rate was calculated in accordance with the following formula:

Weighted Average Bare Pole Cost x Usage Factor x Carrying Charge = Rate Per Pole

DELAYED PAYMENT CHARGE.

This Tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid an additional charge of 5% of the unpaid balance will be made.

POLE SUBJECT TO ATTACHMENT.

When an Operator proposes to furnish cable television service within the Company's operating area and desires to make attachments on certain distribution poles of Company, Operator shall make written application, on a form furnished by Company, to install attachments specifying the location of each pole in question, the character of its proposed attachments and the amount and location of space desired. Within twenty-one (21) days after receipt of the application, Company shall notify Operator in writing whether and to what extent any special conditions will be required to permit the use by Operator of each such pole.

STANDARDS FOR INSTALLATION.

All attachments and associated equipment of Operator (including without limitation, power supplies) shall be installed in a manner satisfactory to Company and so as not to interfere with the present or any future use which Company may desire to make of the poles covered by this Tariff. All such attachments and equipment shall be installed and at all times maintained by Operator so as to comply at least with the minimum requirements of the National Electrical Safety Code and any other applicable regulations or codes promulgated by state, local or other governmental authority having jurisdiction thereover.

POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING.

In any case Operator proposes to install attachments on a pole to be erected by Company in a new location, and to provide adequate space or strength to accommodate such attachments (either at the request of Operator to comply with the aforesaid codes and regulations) such pole must, in Company's judgment, be taller and/or stronger that would be necessary to accommodate the facilities of Company and of other persons who have previously indicated that they desire to make attachments on such pole or with whom Company has an agreement providing for joint or shared ownership of poles, the cost of such extra height and/or strength shall be paid to Company by Operator.

(Cont'd on Sheet No. 16-2)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE APR 1 1991

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

PURSUANT TO 807 KAR 5:011, SECTION 5(1) BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

TARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)

POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING. (Cont'd)

Where in Company's judgment a new pole must be erected to replace an existing pole solely to adequately provide for Operator's proposed attachments, Operator agrees to pay Company for the cost of extra height or strength as provided in the preceding paragraph, and a sum equal to the then value in place of the pole which is replaced, plus the cost of removal of the in-place pole, minus the salvage value, if any, of the removed pole. Operator shall also pay to Company and to any other owner of existing attachments on the pole the cost of removing each of their respective facilities or attachments from the existing pole and reestablishing the same or like facilities or attachments on the newly-installed pole.

If Operator's desired attachments can be accommodated on existing poles of Company by rearranging facilities of Company or existing attachments thereon of any other person, or if because of Operator's proposed attachments it is necessary for Company to rearrange its facilities on any pole not owned by it, then in any such case, Operator shall reimburse Company and any such other person for the respective expense incurred in making such rearrangement.

If because of the requirements of its business, Company proposed to replace an existing pole on which Operator has any attachment, or Company proposed to change the arrangement of its facilities on any such pole in such manner as to necessitate a rearrangement of Operator's attachment, or if as a result of any inspection of Operator's attachments Company determines that any such attachments are not in accordance with applicable codes or the provisions of this Tariff or are otherwise hazards Company shall give Operator not less than 48 hours notice of such proposed replacement or change, or any such violation or hazard, unless an emergency requires a shorter period. In such event, Operator shall at its expense relocate, rearrange or modify its attachments at the time specified by Company. If Operator fails to do so, or if any such emergency makes notice impractical, Company shall perform such relocation or rearrangement and Operator shall reimburse Company for the reasonable cost thereof.

Any additional guying or anchors required by reason of the attachments of Operator shall be provided at the expense of Operator and shall meet the requirements of all applicable codes or regulations and Company's generally applicable guying standards.

POLE INSPECTION.

Company reserves the right to inspect each new or proposed installation of Operator on Company's poles. In addition, Company may make periodic inspections, as conditions may warrant, for the purpose of determining compliance with the provisions of this Tariff. Company's right to make any inspections and any inspection made pursuant to such right shall not relieve Operator of any responsibility, obligation or liability assumed under this Tariff.

UNAUTHORIZED ATTACHMENTS.

Operator shall make no attachment to or other use of any pole of Company or any facilities of Company thereon, except as authorized. Should such unauthorized attachment or use be made, Operator shall pay to Company on demand two times the charges and fees, including but not limited to, any payable under the heading "POLE INSTALLATION OR REPLACEMENT; REARRANGEMENTS; GUYING" that would have been payable had such attachment been made on the date following the date of the last previous inspection required to be made by Company under applicable regulations of the Kentucky Public Service Commission.

ABANDONMENT BY OPERATOR.

Operator may at any time abandon the use of a pole hereunder by removing therefrom all of its attachments and by giving written notice thereof on a form provided by the Company, and no pole shall be considered abandoned until such notice is received.

INDEMNITY.

Operator hereby agrees to indemnify, hold harmless, and defend Company from and against any and all loss, damage, cost or expense which Company may suffer or for which Company may be held liable by the PUBLIC SERVICE COMMISSION OF KENTUCKY said subscribers or others, or because of interference with television reception of said subscribers or others, or by reason of bodily injury, including death, to any person, or damage to or (Cont'd on Sheet No. 16-3)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS PURSUANT TO 807 KAR 5.011.

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

BY: [Signature] PUBLIC SERVICE COMMISSION MANAGER

C3-96

TARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)

INDEMNITY. (Cont'd)

destruction of any property, including loss of use thereof, arising out of or in any manner connected with the attachment, operation, and maintenance of the facilities of Operator on the poles of Company under this Tariff, when due to any act, omission or negligence of Operator, or to any such act, omission or negligence of Operator's respective representatives, employees, agents or contractors.

INSURANCE

Operator agrees to obtain and maintain at all times policies of insurance as follows:

- (a) Comprehensive bodily injury liability insurance in an amount not less than \$1,000,000 for any one occurrence.
- (b) Comprehensive property damage liability insurance in an amount not less than \$500,000 for any one occurrence.
- (c) Contractual liability insurance in an amount not less than the foregoing minimums to cover the liability assumed by the Operator under the agreement or indemnity set forth above.

Prior to making attachments at Company's poles, Operator shall furnish to Company two copies of a certificate, from an insurance carrier licensed to do business in Kentucky, stating that policies of insurance have been issued by it to Operator providing for the insurance listed above and that such policies are in force. Such certificate shall state that the insurance carrier will give Company fifteen (15) days' prior written notice of any cancellation of or material change in such policies.

EASEMENTS.

Operator shall secure any right, license or permit from any governmental body, authority or other person or persons which may be required for the construction or maintenance of attachments of Operator. Company does not convey nor guarantee any easements, rights-of-way or franchises for the construction and maintenance of said attachments. Operator hereby agrees to indemnify and save harmless Company from any and all claims, including the expenses incurred by Company to defend itself against such claims, resulting from or arising out of the failure of Operator to secure such right, license, permit or easement for the construction or maintenance of said attachments on Company's poles.

CHARGES AND FEES.

Operator agrees to pay Company in advance, semi-annually, charges to be computed as set forth in Tariff, and such other charges as may be provided for herein, for the use of each of Company's poles, any portion of which is occupied by, or reserved at Operator's request for the attachments of Operator.

Operator agrees to reimburse Company for all reasonable non-recurring expenses caused by or attributable to Operator's initial attachments including without limitation the amounts set forth herein before and the expenses of Company in examining poles used but not owned by Company to which Operator proposes to make attachments.

FEES FOR ADDITIONAL ATTACHMENTS OR REMOVALS.

For attachments made or removed which are reported to the Company between billing dates, Operator shall be billed or credited a prorated amount of the annual charge effective with the date of attachment or removal on the Operator's next bill.

ADVANCE BILLING.

Payments of amounts due hereunder are due on the dates or at the times indicated with respect to each such payment. In the event the time for any payment is not specified, such payment shall be due fifteen (15) days from the date of the invoice therefor. On all amounts not so paid an additional charge of five percent (5%) will be assessed. Where the provisions of this Tariff require any payment by Operator to Company other than for attachment charges, Company may, at its option, require that the estimated amount of such payment be made in advance of permission to use any pole or the performance by Company of any work. In such a case, Company shall give voice any deficiency or refund any excess to Operator after the correct amount of such payment has been determined.

(Cont'd on Sheet No. 16-4)

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated September 19, 1991

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991
BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

96

TARIFF C.A.T.V. (Cont'd)
(Cable Television Pole Attachment)

DEFAULT OR NON-COMPLIANCE.

If Operator fails to comply with any of the provisions of this Tariff or defaults in the performance of any of its obligations under this Tariff and fails within thirty (30) days, after written notice from Company to correct such default or non-compliance, Company may, at its option forthwith take any one or more of the following actions: terminate the specific permit or permits covering the poles to which such default or non-compliance is applicable; remove, relocate or rearrange attachments of Operator to which such default or non-compliance relates, all at Operator's expense; decline to permit additional attachments hereunder until such default is cured; or in the event of any failure to pay any of the charges, fees or amounts provided in this Tariff or any other substantial default, or of repeated defaults terminate Operator's right of attachment. No liability shall be incurred by Company because of any or all such actions except for negligent destruction by the Company of CATV equipment in any relocation or removal of such equipment. The remedies provided herein are cumulative and in addition to any other remedies available to Company.

PRIOR AGREEMENTS.

This Tariff terminates and supersedes any previous agreement, license or joint use affecting Company's poles and Operator's attachments covered herein.

ASSIGNMENT.

This Tariff shall be binding upon and inure to the benefits of the parties hereto, their respective successors and/or assigns, but Operator shall not assign, transfer or sublet any of the rights hereby granted without the prior written consent of the Company, which shall not be unreasonably withheld, and any such purported assignment, transfer or subletting without such consent shall be void.

PERFORMANCE WAIVER.

Neither party shall be considered in default in the performance of its obligations herein, or any of them, to the extent that performance is delayed or prevented due to causes beyond the control of said party, including but not limited to, Acts of God or the public enemy, war, revolution, civil commotion, blockade or embargo, acts of government, any law, order, proclamation, regulation, ordinance, demand, or requirement of any government, fires, explosions, cyclones, floods, unavoidable casualties, quarantine, restrictions, strikes, labor disputes, lock-outs, and other causes beyond the reasonable control of either of the parties.

PRESERVATION OF REMEDIES.

No delay or omission in the exercise of any power or remedy herein provided or otherwise available to the Company shall impair or affect its right thereafter to exercise the same.

HEADINGS.

Headings used in this Tariff are inserted only for the convenience of the parties and shall not affect the interpretation or construction of this Tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
DATE EFFECTIVE Service rendered Public and after April 01, 1991

DATE OF ISSUE November 11, 1991
ISSUED BY [Signature] C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C3-96

TARIFF COGEN/SPP I
(Cogeneration and/or Small Power Production--100 KW or Less)

AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of 100 KW or less. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers with cogeneration and/or small power production facilities having a total design capacity of more than 10 KW shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:

	<u>Single Phase</u>	<u>Polyphase</u>
	\$	\$
Standard Measurement	5.90	11.20
T.O.D. Measurement	15.00	20.25

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Company, metering

(Cont'd. on Sheet No. 17-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered or Paid after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS PUBLIC SERVICE COMMISSION TO 607 KAR 5:011.

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 29, 1991

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

C 3-96

TARIFF COGEN/SPP I (Cont'd)
(Cogeneration and/or Small Power Production--100 KW or Less)

ADDITIONAL CHARGES. (Cont'd)

Monthly Metering Charge (Cont'd)

current leads which will enable the Company to measure adequately the total electrical energy and average capacity produced by the qualifying COGEN/SPP facilities, as well as to measure the electrical energy consumption and capacity requirements of the customer's total load. When metering voltage for COGEN/SPP facilities is different from the Company's delivery voltage, metering requirements and charges shall be determined specifically for each case.

Local Facilities Charge

Additional charges to cover "interconnection costs" incurred by the Company shall be determined by the Company for each case and collected from the customer. For Options 2 and 3, the cost of metering facilities shall be covered by the Monthly Metering Charge and shall not be included in the Local Facilities Charge. The customer shall make a one-time payment for the Local Facilities Charge at the time of installation of the required additional facilities, or, at his option, up to 12 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt. If the customer elects the installment payment option, the Company may require a reasonable security deposit.

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES.

Energy Credit

The following credits or payments from the Company to the customer shall apply for the electrical energy delivered to the Company:

Standard Meter - All KWH	1.57 cents/KWH
T.O.D. Meter	
On-Peak KWH	1.72 cents/KWH
Off-Peak KWH	1.45 cents/KWH

Capacity Credit

If the customer contracts to deliver or produce a specified excess or total average capacity during the monthly billing period (monthly contract capacity), or a specified excess or total average capacity during the on-peak monthly billing period (on-peak contract capacity), then the following capacity credits or payment from the Company to the customer shall apply:

If standard energy meters are used,

A. \$0.95/KW/month, times the lowest of:

- (1) monthly contract capacity, or
- (2) current month metered average capacity, i.e., KWH delivered to the Company or produced by COGEN/SPP facilities divided by 730, or
- (3) lowest average capacity metered during the previous two months if less than monthly contract capacity.

If T.O.D. energy meters are used,

B. \$2.10/KW/month, times the lowest of:

- (1) on-peak contract capacity, or

(Cont'd on Sheet No. 17-3)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

BY: _____ PUBLIC SERVICE COMMISSION

C3-96

TARIFF COGEN/SPP I (Cont'd)
(Cogeneration and/or Small Power Production--100 KW or Less)

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd)

Capacity Credit (Cont'd)

- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00 AM and ending at 10:00 PM, local time, Monday through Friday.

The off-peak period shall be defined as starting at 10:00 PM and ending at 7:00 AM, local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP I or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 607 KAR 5:011.
SECTION 9 (1)

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
 ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
 NAME TITLE ADDRESS
 Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C 3-96

TARIFF COGEN/SPP II
(Cogeneration and/or Small Power Production--Over 100 KW)

AVAILABILITY OF SERVICE.

This tariff is available to customers with cogeneration and/or small power production (COGEN/SPP) facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978, and which have a total design capacity of over 100 KW. Such facilities shall be designed to operate properly in parallel with the Company's system without adversely affecting the operation of equipment and services of the Company and its customers, and without presenting safety hazards to the Company and customer personnel.

The customer has the following options under this tariff, which will affect the determination of energy and capacity and the monthly metering charges:

- Option 1 - The customer does not sell any energy or capacity to the Company, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 2 - The customer sells to the Company the energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities in excess of the customer's total load, and purchases from the Company its net load requirements, as determined by appropriate meters located at one delivery point.
- Option 3 - The customer sells to the Company the total energy and average on-peak capacity produced by the customer's qualifying COGEN/SPP facilities, while simultaneously purchasing from the Company its total load requirements, as determined by appropriate meters located at one delivery point.

MONTHLY CHARGES FOR DELIVERY FROM THE COMPANY TO THE CUSTOMER.

Such charges for energy, and demand where applicable, to serve the customer's net or total load shall be determined according to the tariff appropriate for the customer, except that Option 1 and Option 2 customers shall be served under demand-metered tariffs, and except that the monthly billing demand under such tariffs shall be the highest determined for the current and previous two billing periods. The above three-month billing demand provision shall not apply under Option 3.

ADDITIONAL CHARGES.

There shall be additional charges to cover the cost of special metering, safety equipment and other local facilities installed by the Company due to COGEN/SPP facilities, as follows:

Monthly Metering Charge

The additional monthly charge for special metering facilities shall be as follows:

Option 1 - Where the customer does not sell electricity to the Company, a detent shall be used on the energy meter to prevent reverse rotation. The cost of such meter alteration shall be paid by the customer as part of the Local Facilities Charge.

Options 2 & 3 - Where meters are used to measure the excess or total energy and average on-peak capacity purchased by the Company:

	Single Phase \$	Polyphase \$
Standard Measurement	5.90	11.20
T.O.D. Measurement	15.00	20.25

Under Option 3, when metering voltage for COGEN/SPP facilities is the same as the Company's delivery voltage, the customer shall, at his option, either route the COGEN/SPP totalized output leads through the metering point, or make available at the metering point for the use of the Company and, as specified by the Public Service Commission of Kentucky

(Cont'd. on Sheet No. 18-2)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT TITLE ASHLAND, KENTUCKY PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

BY: [Signature]
PUBLIC SERVICE COMMISSION

C3-96

TARIFF COGEN/SPP II (Cont'd)
(Cogeneration and/or Small Power Production--Over 100 KW)

MONTHLY CREDITS OR PAYMENTS FOR ENERGY AND CAPACITY DELIVERIES. (Cont'd)

Capacity Credit (Cont'd)

- (2) current month on-peak metered average capacity, i.e., on-peak KWH delivered to the Company or produced by COGEN/SPP facilities divided by 327, or
- (3) lowest on-peak average capacity metered during the previous two months, if less than on-peak contract capacity.

The above energy and capacity credit rates are subject to revisions from time to time as approved by the Commission.

ON-PEAK AND OFF-PEAK PERIODS.

The on-peak period shall be defined as starting at 7:00 AM and ending at 10:00 PM, local time, Monday through Friday.

The off-peak period shall be defined as starting at 10:00 PM and ending at 7:00 AM, local time, Monday through Friday, and all hours of Saturday and Sunday.

CHARGES FOR CANCELLATION OR NON PERFORMANCE CONTRACT.

If the customer should, for a period in excess of six months, discontinue or substantially reduce for any reason the operation of cogeneration and/or small power production facilities which were the basis for the monthly contract capacity or the on-peak contract capacity, the customer shall be liable to the Company for an amount equal to the total difference between the actual payments for capacity paid to the customer and the payments for capacity that would have been paid to the customer pursuant to this Tariff COGEN/SPP II or any successor tariff. The Company shall be entitled to interest on such amount at the rate of the Company's most recent issue of long-term debt at the effective date of the contract.

TERM OF CONTRACT.

Contracts under this tariff shall be made for a period not less than one year.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991

ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY

NAME TITLE ADDRESS SERVICE COMMISSION MANAGER

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C 3-96

TARIFF S. S. C.
(System Sales Clause)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., I.R.P., M.W., O.L., and S.L.

RATE.

1. When the monthly net revenues from system sales are above or below the monthly base net revenues from system sales, as provided in paragraph 3 below, an additional credit or charge equal to the product of the Kwhrs and a system sales adjustment factor (A) shall be made, where "A", calculated to the nearest 0.0001 mill per kilowatthour, is defined as set forth below.

$$\text{System Sales Adjustment Factor (A)} = (.5[Tm - Tb])/Sm$$

In the above formula "T" is Kentucky Power Company's (KPCo) monthly net revenues from system sales in the current (m) and base (b) periods and "S" is the Kwh sales in the current (m) period, all defined below.

2. The net revenue from American Electric Power (AEP) System deliveries to non-associated companies that are shared by AEP Member Companies, including KPCo, in proportion to their Member Load Ratio and as reported in the Federal Energy Regulatory Commission's Uniform System of Accounts under Account 447, Sales for Resale, shall consist of and be derived as follows:

- a. KPCo's Member Load Ratio share of total revenues from System sales as recorded in Account 447, less
- b. KPCo's Member Load Ratio share of total out-of-pocket costs incurred in supplying the power and energy for the deliveries in (a) above.

The out-of-pocket costs include all operating, maintenance, tax, transmission losses and other expenses that would not have been incurred if the power and energy had not been supplied for such deliveries, including demand and energy charges for power and energy supplied by Third Parties.

3. The base monthly net revenues from system sales are as follows:

Billing Month	Base Net Revenues from System Sales (Total Company Basis)
January	\$ 895,960
February	767,802
March	893,126
April	1,036,738
May	1,085,852
June	1,324,166
July	1,027,403
August	1,154,184
September	912,736
October	731,014
November	624,320
December	862,035

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 02 1995

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

4. Sales (S) shall be equated to the sum of (a) generation (including energy produced by generating plants during the construction period), (b) purchase, and (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales and less (f) total system losses.

5. The system sales adjustment factor shall be based upon estimated monthly revenues and costs for system sales, subject to subsequent adjustment upon final determination of actual revenues and costs.

(Cont'd. on Sheet No. 19-2)

DATE OF ISSUE July 3, 1995 DATE EFFECTIVE August 2, 1995

ISSUED BY E. K. Wagner ACCOUNTING RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated April 1, 1991

C 3-96

TARIFF S. S. C. (Cont'd.)
(System Sales Clause)

6. The monthly System Sales Clause shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

7. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

DATE OF ISSUE	<u>March 27, 1991</u>	DATE EFFECTIVE	<u>Service rendered on and after April 1, 1991</u>
ISSUED BY	<u>C. R. BOYLE XII</u>	PRESIDENT	ASHLAND, KENTUCKY
	NAME	TITLE	ADDRESS
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 <u>By</u> <u>[Signature]</u> dated April 1, 1991			
			PUBLIC SERVICE COMMISSION MANAGER

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

C 3-96

TARIFF F.T.
(Franchise Tariff)

AVAILABILITY OF SERVICE.

Where a city or town within the territory of Kentucky Power Company (Company) requires the Company to pay a percentage of revenues from certain customer classifications collected within such city or town for the right to erect the Company's poles, conductors, or other apparatus along, over, under, or across such city's or town's streets, alleys, or public grounds, the Company shall increase the rates and charges to such customer classifications within such city or town by a like percentage. The aforesaid charge shall be separately stated and identified on each affected customer's bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

CS-96

TARIFF T.S.
(Temporary Service)

AVAILABILITY OF SERVICE.

Available for temporary lighting and power service where capacity is available.

RATE.

Temporary service will be supplied under any published tariff applicable to the class of business of the customer, when the company has available unsold capacity of lines, transforming and generating equipment, with an additional charge of the total cost of connection and disconnection.

MINIMUM CHARGE.

The same minimum charge as provided for in any applicable tariff, shall be applicable to such temporary service and for not less than one full monthly minimum.

TERM.

Variable.

SPECIAL TERMS AND CONDITIONS.

A deposit equal to the full estimated amount of the bill and/or construction costs under this tariff may be required.

This tariff is not available to customers permanently located, whose energy requirements are of a reasonable nature.

See Terms and Conditions of Service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 1 1991

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: [Signature]
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE November 11, 1991 DATE EFFECTIVE Service rendered on and after April 1, 1991
ISSUED BY C. R. BOYLE III PRESIDENT ASHLAND, KENTUCKY ADDRESS
NAME TITLE
Issued by authority of an Order of the Public Service Commission in Case No. 91-066 dated October 28, 1991

C3-96

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE
(Tariff Experimental D.S.M.C.)

APPLICABLE.

To Tariffs R.S., R.S.-L.M.-T.O.D., Experimental R.S.-T.O.D., S.G.S., M.G.S., Experimental M.G.S.-T.O.D., L.G.S., Q.P., C.I.P.-T.O.D., I.R.P., and M.W.

RATE.

- 1. The Demand-Side Management (DSM) clause shall provide for periodic adjustment per kwh of sales equal to the DSM costs per kwh by customer sector according to the following formula:

$$\text{Adjustment Factor} = \frac{\text{DSM (c)}}{S (c)}$$

Where DSM is the cost by customer sector of demand-side management programs, net lost revenues, incentives, and any over/under recovery balances; (c) is customer sector; and S is the adjusted KWH sales by customer sector.

- 2. Demand-side Management (DSM) costs shall be the most recent forecasted cost plus any over/under recovery balances recorded at the end of the previous period.
 - a. Program costs are any costs the Company incurred associated with demand-side management which were approved by the Kentucky Power Company DSM Collaborative. Examples of costs to be included are contract services, allowances, promotion, expenses, evaluation, lease expense, etc. by customer sector.
 - b. Net lost revenues are the calculated net lost revenues by customer sector resulting from the implementation of the DSM programs.
 - c. Incentives are a shared-savings incentive plan consisting of one of the following elements: The efficiency incentive which is defined as 15 percent of the estimated net savings associated with the programs. Estimated net savings are calculated based on the California Standard Practice Manual's definition of the Total Resources Cost (TRC) test, or the maximizing incentive which is defined as 5 percent of actual program expenditures if program savings cannot be measured.
 - d. Over/under recovery balances are the total of the differences between the following:
 - (i) the actual program costs incurred versus the program costs recovered through the DSM adjustment clause, and
 - (ii) the calculated net lost revenues realized versus the net lost revenues recovered through the DSM adjustment clause, and
 - (iii) the calculated incentive to be recovered versus the incentive recovered through the DSM adjustment clause.
- 3. Sales (S) shall be the total ultimate KWH sales by customer sector less non-metered, opt-out and lost revenue impact KWHs by customer sector.
- 4. The provisions of the Experimental Demand-Side Management Adjustment Clause will be effective for the period ending December 31, 1998.
- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments which shall include data and information as may be required by the Commission.

PUBLIC SERVICE COMMISSION

OF KENTUCKY
EFFECTIVE

(Cont'd on Sheet No. 22-2)

JAN 31 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal

FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 14, 1995

DATE EFFECTIVE Bills rendered on or after January 1, 1996

ISSUED BY E. K. Wagner ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C3-26

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE, continued
 (Tariff Experimental D.S.M.C.)

- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

		CUSTOMER SECTOR		
		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
		(\$ Per KWH)	(\$ Per KWH)	(\$ Per KWH)
Floor Factor	=	.000000	.000000	.000000
Ceiling Factor	=	.001100	.001300	.001100

- 8. The initial DSM Adjustment Clause factor (\$ per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

	RESIDENTIAL	CUSTOMER SECTOR COMMERCIAL*	INDUSTRIAL*
DSM (c)	\$ 1,185,751		
S (c)	2,096,778,650		
Initial Adjustment Factor =	\$.000566		

* Pursuant to the Public Service Commission Order dated December 4, 1995 in Case No. 95-427, Kentucky Power Company shall file a written notice of intent to begin funding commercial and industrial DSM programs prior to recovering any costs from these customer classes. Such notice shall be accompanied by a revised Experimental Demand-Side Management Adjustment Clause Tariff with initial DSM adjustment factors for commercial and industrial customers added to paragraph 8 of this tariff.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAR 27 1996

PURSUANT TO 807 KAR 5.011,
 SECTION 9 (1)

BY: Andrew C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE January 30, 1996 DATE EFFECTIVE Bills rendered on or after January 1, 1996
 ISSUED BY E. K. WAGNER DIRECTOR OF RATES ASHLAND, KENTUCKY
 NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C 8-96

EXPERIMENTAL DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE, continued
(Tariff Experimental D.S.M.C.)

- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

		RESIDENTIAL	CUSTOMER SECTOR COMMERCIAL	INDUSTRIAL
		(\$ Per KWH)	(\$ Per KWH)	(\$ Per KWH)
Floor Factor	=	.000000	.000000	.000000
Ceiling Factor	=	.001100	.001300	.001100

- 8. The initial DSM Adjustment Clause factor (\$ per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

	RESIDENTIAL	CUSTOMER SECTOR COMMERCIAL*	INDUSTRIAL*
DSM (c)	\$ 1,185,751		
S (c)	2,096,778,650		
Initial Adjustment Factor =	\$.000566		

* Pursuant to the Public Service Commission Order dated December 4, 1995 in Case No. 95-427, Kentucky Power Company shall file a written notice of intent to begin funding commercial and industrial DSM programs prior to recovering any costs from these customer classes. Such notice shall be accompanied by a revised Experimental Demand-Side Management Adjustment Clause Tariff with initial DSM adjustment factors for commercial and industrial customers added to paragraph 8 of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1996

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE December 14, 1995 DATE EFFECTIVE Bills rendered on or after January 1, 1996

ISSUED BY E. K. Wagner ACCOUNTING, RATES & PLANNING DIRECTOR ASHLAND, KENTUCKY
NAME TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission in Case No. 95-427 dated December 4, 1995

C 3-96

KENTUCKY POWER COMPANY

UNDERGROUND INSTALLATION REQUIREMENTS

A. GENERAL

The Company will install, own and maintain underground facilities in accordance with the Company's UNDERGROUND INSTALLATION PLAN and under the terms of this Section A and either B, C, D or E, whichever is applicable.

1. The property owner shall provide at no cost to the Company the necessary right-of-way for the service lateral or for the underground distribution facilities, make the strip into which the service lateral or underground distribution facilities are to be located accessible to the Company's equipment, remove all obstructions from the strip, grade the strip to within 4" of the final grade, and provide continuing access to the Company for operation, maintenance or replacement of the service connections. Shrubs, trees and grass requiring protection from the Company's equipment during installation and maintenance of underground facilities will be the responsibility of the property owner who will also reseed the trench cover where required.
2. The property owner shall install a service entrance adequate for future needs in accordance with engineering standards issued by the Company.
3. The property owner shall provide 2" (or larger where required) protective conduit or equivalent protection from the meter down into the trench in which the service lateral is to be located. In the event the service lateral is to be located beneath a sidewalk, driveway, parking lot, patio and/or in areas to be used for such purposes the property owner shall also provide conduit in these areas.
4. The Company will provide the necessary excavating, trenching and backfilling and install the electrical conductors and related facilities.

B. UNDERGROUND PRIMARY AND SECONDARY DISTRIBUTION FOR NEW RESIDENTIAL SUBDIVISIONS (Permanent Structures)

Developments must be divided into established and defined lots with plot plans showing dimensions and size of lots in square feet. If a subdivision has not more than 23 lots, underground service may be made available for the entire subdivision. In subdivisions having 24 lots or more, underground service may be made available to the entire subdivision or to sections of the subdivision having not less than 24 contiguous lots in each section.

1. The development of the subdivision will be carried out in an orderly and progressive manner, section by section, and coordinated with the installation of underground electrical facilities; to permit unimpeded access of Company's equipment to the installation sites, to allow installation of underground facilities at proper depth and before streets, curbs or other obstructions are installed, and to eliminate dig-ins to the underground electrical facilities after installation.

C 3-96

2.

2. The property owner (developer) shall make restrictive covenants binding upon the development and the future owners thereof which:
- a. Prohibit the erection and use of overhead wires, poles and other facilities of any kind including but not limited to those associated with electrical, television, cable or telephone service.
 - b. Require that service entrance facilities installed for any house or any structure served from the Company's underground distribution system have adequate capacity for future needs, in accordance with engineering standards issued by the Company, but not less than 150-amperes, three-wire for buildings having less than 1,000 sq. ft. of floor area and 200-amperes, three-wire for buildings having 1,000 or more sq. ft. of floor area.
 - c. Require accessibility to all strips in which underground service is located for operation, maintenance or replacement of facilities.
 - d. Require that the owner of an individual dwelling unit will pay for the service lateral at the time service is required.

C. MOBILE HOME PARKS (Lots for Rent) AND TRAVEL TRAILER PARKS (Transient or Resort)

Developments must be divided into established and defined lots with plot plans showing dimensions and size of lots in square feet. Installation will be made in an orderly manner as required by the property owner's construction program.

D. UNDERGROUND DISTRIBUTION AND SERVICE LATERALS TO COMMERCIAL BUILDINGS, INDUSTRIAL BUILDINGS, SCHOOLS, MULTI-FAMILY DWELLING UNITS AND OTHERS NOT COVERED IN B AND C

The Company will do the necessary excavating, trenching and backfilling and install the electrical conductors and related facilities; provided, however, that subject to approval by the Company, the property owner may, to reduce the amount of payment to the Company, do the trenching, furnish and install primary, secondary, and/or service ducts to a point of delivery established by the Company, encase ducts in concrete envelopes where necessary, excavate where manholes are necessary, provide vaults, concrete foundations or pads for necessary transformers, and do necessary backfill. All work shall be in accordance with engineering standards issued by the Company.

E. UNDERGROUND SERVICES SUPPLIED FROM AN UNDERGROUND DISTRIBUTION SYSTEM INSTALLED IN MUNICIPAL STREETS AND ALLEYS (AREAS DESIGNATED AS UNDERGROUND BY COMPANY)

Where service is supplied from an underground distribution system which has been installed at the Company's expense within the limits of municipal streets, the property owner or customer shall make arrangements with the Company for the Company to supply and install a continuous run of cable conductors including necessary ducts from the manhole or connection box to the inside of the building wall or to an outdoor meter box.

C 3-96

KENTUCKY POWER COMPANY
UNDERGROUND INSTALLATION PLAN

On request of a property owner (builder, developer, contractor or customer) and execution of an appropriate agreement, the Company will install, own and maintain underground electric distribution and service facilities on the following terms and in accordance with the Company's Installation Requirements.

I. SERVICE TO INDIVIDUAL RESIDENTIAL UNITS NOT NOW BEING SERVED

Single-phase, 120-240 volt service will be provided upon payment to Company of the charge set forth in "A," less the credit set forth in "B."

A. Charge

1. Primary and secondary distribution

- a. When average lot width of all lots does not exceed 50 feet and average lot size does not exceed 5,000 sq. ft.
... \$50 per lot
- b. When average lot width of all lots exceeds 50 feet but does not exceed 100 feet
... \$75 per lot
- c. When average lot width of all lots exceeds 100 feet but average lot size does not exceed 45,000 sq. ft.
... \$75 plus \$1.00 per foot of average lot width over 100 feet per lot
- d. When average lot exceeds 45,000 sq. ft.
... Estimated difference in cost of underground and overhead primary and secondary distribution.

2. Service laterals from overhead or underground distribution

- a. When service lateral does not exceed 35 feet *
... \$50 per service
- b. When service lateral exceeds 35 feet but does not exceed 75 feet *
... \$75 per service
- c. When service lateral exceeds 75 feet *
... \$75 plus 60¢ per foot for each foot over 75 feet

*Length of service lateral is measured from point of contact with underground distribution or base of pole carrying overhead distribution to point on ground under meter at house.

Where rock or other abnormal conditions are encountered, the property owner will pay an additional charge equal to the amount by which the actual trenching and backfilling costs exceed 40¢ per foot of total trench length required. Should streets, curbs, or other obstructions be installed prior to installation of underground facilities, resulting in additional expense to the Company, payment for these additional expenses will be made to the Company by the property owner.

C-3-96

B. Credit

- a. When service includes primary and secondary distribution and service laterals
... \$1.50 per \$1.00 of estimated annual revenue over \$100 from the residence built on the lot.
- b. When service consists of laterals only
... \$.75 per \$1.00 of estimated annual revenue over \$100 from the residence built on the lot

In no case shall the credit exceed the charge set forth in "A" above.

II. SERVICE TO MOBILE HOME AND TRAVEL TRAILER PARKS - SINGLE PHASE, 120-240 VOLT

- a. When average lot width of all lots does not exceed 50 feet and average lot size does not exceed 5,000 sq. ft., and owner provides minimum of 150-ampere capacity at space
... \$50 per lot
- b. When average lot exceeds 5,000 sq. ft. or when owner does not provide minimum of 150-ampere capacity at space
... Difference between the estimated cost of underground facilities and the estimated cost of overhead facilities.
- c. The Company will provide and install, upon request, a pedestal of 150-ampere capacity at an additional cost of \$25 each. (Circuit breakers to be furnished by the property owner.)

No Revenue Credit is applicable.

III. SERVICE TO NEW COMMERCIAL BUILDINGS, industrial buildings, schools, multi-family dwelling units, and others not covered in Sections I or II.

- a. When service includes primary or secondary distribution, transformer, service lateral, and related facilities, payment to Company will be an amount equal to the estimated cost of the underground facilities less a credit equal to 1.5 times the estimated annual revenue but in no case shall the credit exceed the estimated cost of the facilities.
- b. When service consists of service lateral only, payment to Company will be an amount equal to the estimated cost of the underground facility less a credit equal to .5 times the estimated annual revenue but in no case shall the credit exceed the estimated cost of the facilities.

IV. SERVICE SUPPLIED FROM UNDERGROUND DISTRIBUTION SYSTEM INSTALLED IN MUNICIPAL STREETS AND ALLEYS (AREA DESIGNATED AS "UNDERGROUND" BY COMPANY) will be provided upon payment to the Company of the cost of installing the portion of cable and duct from the property line to the terminus of cable inside the building or to an outdoor meter box.

C3-96

V. SERVICE TO CUSTOMERS NOW BEING SERVED FROM USEFUL OVERHEAD FACILITIES

- a. Underground service lateral to individual residential units will be provided upon payment to Company of \$35 plus the cost as set forth in I.
- b. Underground service to other than individual residences will be provided upon payment to Company of an amount equal to the remaining value of all useful overhead facilities to be replaced plus the appropriate charges set forth in II or III.

Additional charges provided for in this Section are not subject to credits provided for in Sections I or III.

- VI. Underground service in all cases, except those covered in Sections IV and V, will, at the property owner's option, be provided upon payment to the Company of an amount equal to the difference between the estimated cost of the underground facilities and the estimated cost of overhead facilities that would otherwise have been required. This section is not subject to credits provided for in Sections I or III.
- VII. Payment will be made for facilities to be installed at any one time prior to the installation of any facilities. Payment will be made for service laterals at the time the contract for service laterals is taken and all credits for the distribution system and service laterals will be made at that time to the then property owner.

Revenues to be used in Estimating Annual Revenue for credit in Section I, paragraph B of the Underground Installation Plan.

	<u>Dwelling Units Having Less Than 1,000 Sq. Ft. Floor Area</u>	<u>Dwelling Units Having 1,000 Or More Sq. Ft. Floor Area</u>
Base Load	\$60.00	\$85.00
Ranges	15.00	15.00
Dryers	15.00	15.00
Water Heaters	45.00	45.00
Air Conditioning (Permanently Installed)	15.00/T	15.00/T
Electric Heat	.12/sq. ft.	.12/sq. ft.

C3-96

KENTUCKY POWER COMPANY

UNDERGROUND SERVICE PLAN

1st Revised
APPENDIX #1
I. GENERAL

In accordance with the rules of the Kentucky Public Service Commission, Kentucky Power Company will install, own, and maintain underground electric facilities in new residential subdivisions upon written application of an Applicant. Company will construct a primary - secondary distribution system including all trenching and back-filling, primary conductors, pad-mounted enclosed transformers, foundations, secondary conductors, service connection pedestals, service laterals, and all appurtenances necessary to provide service to each building.

II. DEFINITIONS

The following words and terms, when used in this plan, shall have the meaning indicated:

Applicant - the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system. The Applicant must own the land on which the underground service is to be installed.

Building - a structure enclosed within exterior walls or fire walls built, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building - a structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System - electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Differential Cost - difference between the cost of providing underground facilities and that of providing overhead facilities.

Company - Kentucky Power Company

Commission - the Public Service Commission of Kentucky.

Subdivision - the tract of land which is divided into ten (10) or more contiguous lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple-occupancy buildings.

III. TERMS

- A. Applicant shall agree to provide right of way suitable to the Company at no cost to the Company and further shall agree to remove obstructions, perform final grading to within four inches of finished grade prior to installation, place restrictive covenants on the property binding on future owners so as to afford Company continued access for expansion, operation, maintenance, and replacement of facilities. Cost of relocation of facilities made necessary by grading or other changes in plans after installation shall be borne by the Applicant.
- B. Applicant shall be responsible for all trees, shrubs, reseeding of trenches and other landscaping or paving damaged or altered by installation work.
- C. Applicant must furnish his total development plan (as recorded in county clerk's office) to the Company at the time of initial application for underground service so that facilities adequate for the entire future development can be planned. This plan will show the location of all

C 3-96

property lines, proposed location of utilities such as water lines, telephone lines, etc., and areas to be paved. Application and payment for large subdivisions may then be made in multiples of 10 contiguous lots or more so that distribution facilities may be installed for only those sections under active development.

- D. Applicant shall coordinate the installation of other underground services with the Company to prevent delays, conflicts, dig-ins, and other installation problems.
- E. Applicant shall pay the appropriate differential cost for underground service upon application for same. Costs for the different types of service are shown in the attached DIFFERENTIAL COST SCHEDULE.
- F. Applicant shall make restrictive covenants binding upon the property to be developed and all future owners. These covenants shall be recorded in the county clerk's office and a copy furnished to the Company. The covenants shall:
 - 1. Prohibit the erection of overhead wires, poles, and other facilities of any kind including, but not limited to, telephone, television cable, or electric power conductors. Nothing herein shall be construed to prohibit street lighting or ornamental yard lighting provided such street lighting or ornamental yard lighting is serviced by underground electrical conductors.
 - 2. Permit the Company continued access to the property for expansion, operations, maintenance, or replacement of its facilities.

C3-96

3. Require owners to assume all landscaping responsibility and restoration of paved or planted areas made necessary by maintenance, replacement, or expansion of underground service facilities.
4. Require that the owner of any building erected on the property must pay any necessary differential cost for underground service laterals.
5. Require that the owner of any building erected on the property install an electric service entrance of sufficient capacity to meet present and future requirements of the occupants in accordance with the engineering standards of the Company. Minimum service entrance capacity shall be 150 amperes for dwelling units with an area of 1,000 square feet or less and 200 amperes for dwelling units with an area over 1,000 square feet.

IV. UNDERGROUND SERVICE TO NEW RESIDENTIAL SUBDIVISIONS CONSISTING OF LOTS FOR TEN (10) OR MORE BUILDINGS

A. Primary and Secondary Distribution System (Except Service Laterals)

Applicant shall pay the total differential cost of the distribution system as determined by multiplying the cost per foot as listed in the DIFFERENTIAL COST SCHEDULE by the sum of the widths, in feet, of all lots concerned. Lot width shall be determined by averaging the front and rear widths of each lot to be served. Where Applicant, at his expense, arranges for the necessary trenching and backfilling, the amount paid will be reduced by the trenching and backfilling cost per foot of lot width as listed in the DIFFERENTIAL COST SCHEDULE for all lots included.

C3-96

B. Service Laterals

Property owner shall pay the differential cost per service lateral, as shown in the DIFFERENTIAL COST SCHEDULE. Where property owner, at his expense, arranges for the necessary trenching and back-filling, the amount paid will be reduced by the cost for trenching and back-filling as listed in the DIFFERENTIAL COST SCHEDULE.

V. UNDERGROUND SERVICE TO NEW RESIDENTIAL SUBDIVISIONS CONSISTING OF TWO OR MORE MULTIPLE-OCCUPANCY BUILDINGS.

- A. Applicant shall pay the estimated differential cost for all underground facilities including service laterals. Where Applicant, at his expense, arranges for the necessary trenching and back-filling, the Company's estimated cost of same will be deducted from the estimated cost of complete facilities.

VI. TEMPORARY SERVICE

Company will provide, when requested by the Applicant, temporary service for construction as follows:

- A. If the only facility required is an overhead service drop from an existing line, service will be furnished for the Company's normal temporary service charge.
- B. If the underground service has been installed to the point where the pad-mounted transformers are permanently located and connected, temporary service will be provided to an Applicant owned pole adjacent to the transformer for the Company's normal temporary service charge.
- C. If temporary overhead facilities are required other than a service drop from an existing overhead line and underground service is not yet available, Applicant shall pay the entire

C 3-96

cost of installing and removing the temporary overhead facilities.

VII. ABNORMAL SOIL AND SITE CONDITIONS

The charges set forth in the DIFFERENTIAL COST SCHEDULE are based on relatively rockfree soil conditions and the absence of streets, curbs, driveways, or other obstructions at the time of installation of underground facilities. In the event abnormally rocky or other abnormal soil conditions are encountered, or if streets, curbs, driveways, or other obstructions have been installed prior to the installation of the underground facilities, the amount payable to the Company shall be the appropriate underground charges as outlined herein, plus all additional costs resulting from the abnormal conditions.

AMERICAN ELECTRIC POWER COMPANY
DISTRIBUTION STANDARDS

CHECKED
PUBLIC SERVICE COMMISSION
JAN 28 1968
by _____
ENGINEERING DIVISION

LUMINAIRE, POST TOP
CONTEMPORARY (ILLUS.) OR
TRADITIONAL STYLE

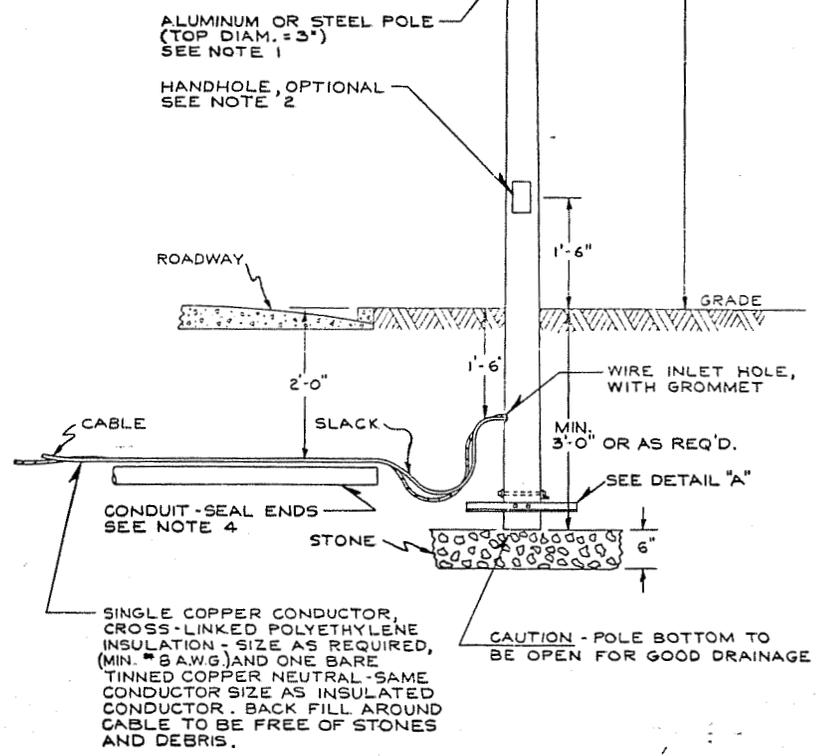
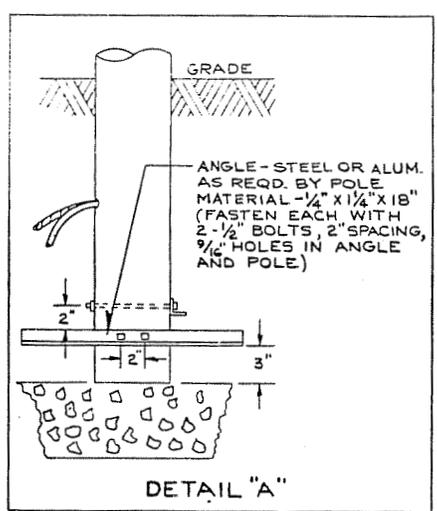
GROUNDING PROVISION HOLE
FOR GROUNDING CONNECTOR -
REF. NO. 1922 WITH ONE
EXTRA NUT - SEE NOTE 5

NOTES:

1. STEEL POLE TO BE SHOP-COATED WITH RUST RESISTANT PAINT INSIDE AND OUT. FINISH COAT BY FIELD. ALUMINUM POLES BUTT TREATED BY MANUFACTURER.
2. HANDHOLE REQUIRED ONLY WHERE CONDUCTOR IS LOOPED.
3. SINGLE RUNS - CONDUCTOR TO BE CONTINUOUS FROM TRANSFORMER OR SECONDARY PEDESTAL TO FIXTURE TERMINAL BLOCK. LOOP RUNS - CONDUCTOR IS TO BE BROUGHT UP SO TAP CAN BE MADE AT HANDHOLE USING SUITABLE CONNECTORS, TAPED.

CABLE CONNECTIONS AT SECONDARY PEDESTAL, TRANSFORMER OR OVERHEAD TAP, TO BE FUSED. SIZE AS REQUIRED.
4. INSTALL SPARE CONDUIT UNDER PAVED ROADWAYS.
5. GROUND POLE TO BARE NEUTRAL BY INSERTION OF GROUNDING LUG FROM INSIDE OF POLE WITH NUT ON OUTSIDE. WIRE BRUSH POLE FIRST, FINISHING INSIDE WITH NO-OXIDE AND OUTSIDE WITH PAINT AROUND NUT.
6. APPLY REF. NO. 2000-B PVC TAPE OVER ANY SHARP OR ABRASSIVE POINTS TO WHICH CABLE MAY BE SUBJECTED.

NOMINAL
TRADITIONAL - 12'-0"
CONTEMPORARY - 14'-0"



MULTIPLE STREET LIGHT INSTALLATION
POST - TOP LUMINAIRE WITH UNDERGROUND SUPPLY

C3-96